•	PERMITEXTENSION
KANCAC CORRC	· · · · · · · · · · · · · · · · ·
/- 1/6 - 01	
	RECEIVE Form must be typed
NOTICE OF L	NTENTTO DRILL Form must be Signed
Must be approved by KCC fi	ve (5) days prior to commencing 6 6 2005 All blanks must be Filled
_	- DIAMOUITA
Expected Spud Date 6 15 05	Spot KCC WICHITA
month day year	C N2 S2 SE Sec. 1 Twp. 18s. R. 21 West
OPERATOR: License# 6142 (6.30-05)	1090 feet from (\$\hat{\$\sigma} / N (circle one) Line of Section
CHERATOR: License#	feet from (E) / W (circle one) Line of Section
Name: Town Oil Co. Inc. Address: 16205 West 287th St.	Is SECTION X Regular Irregular?
Dania Vanaga 66071	(Alaba I anala wall on the Capita Blat on assume aid 1)
City/State/Zip: Faora, Kansas 660/1 Contact Person: Lester Town	(Note: Locate well on the Section Plat on reverse side) County: Miami
010 001 010=	County: Miami Lease Name: O'Brien Well#: 5W
Phone: 913-294-2125	Field Name: Paola-Rantoul Well #: JW
CONTRACTOR: License# Company Tools	
Name:	Is this a Prorated / Spaced Field? Yes XXNo
	Target Information(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
Oil X Enh Rec X Infield Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No
Seismic;# of Holes Other	Depth to bottom of fresh water: 100
Other	Depth to bottom of usable water: 200
	Surface Pipe by Alternate:1X_2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	
Well Name:	
Original Completion Date:Original Total Depth:	Producing Formation Target: <u>Bartlesville</u>
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Talli Cold Other
fixes, true vertical depth:	DWR Permit #:
tottom Hole Location:	(Note: Apply for Permit with DWR)
:00 DKT #:	Will Cores be taken? Yes X No
Permit Extension	If Yes, proposed zone:
Permit Extension	TID ALVIT
Vedan	FIDAVIT
are undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55-101, et. seq. RECEIVED
Lis agreed that the following minimum requirements will be met:	ממחר מי מוויי
1. Notify the appropriate district office prior to spudding of well;	JUN - 9 2005
	each drilling rig;
The minimum amount of surface pipe as specified below shall be	set by circulating cement to the top; in all cases surface pipe control set by the underlying formation
an original disconditional place a minimum of the foot ma	the underlying formation.
5. The appropriate district office will be notified before well is either p	e district office on plug length and placement is necessary <i>prior to plugging</i> ;
	ented from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
inia: 6-7-05 Signature of Operator or Agent:	Lecta Journ Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - ______/_-

Spud date:_

Conductor pipe required____

Midmum surface pipe required...

Data authorization expires: 12.10.05

(This authorization void if drilling not started within 6 months of effective date.)

Agent:_

28083-00-00

Remember to:

re-entry;

File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Obtain written approval before disposing or injecting salt water.

Notify appropriate district office 48 hours prior to workover or

Submit plugging report (CP-4) after plugging is completed;