

For KCC Use:
Effective Date: 6-15-05
District #: 3
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Permit Extension

RECEIVED

DEC 06 2005

KCC WICHITA

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 6-15-05
month day year

OPERATOR: License# 6142 (6-30-05)
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# Company Tools
Name: _____

Well Drilled For: ☒ Oil ☐ Enh Rec ☐ Gas ☐ Storage ☐ OWWO ☐ Disposal ☐ Seismic; # of Holes ☐ Other
Well Class: ☒ Infield ☐ Pool Ext. ☐ Wildcat ☐ Other
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Permit Extension
Request Received 12-6-05

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-7-05 Signature of Operator or Agent: Robert Town Title: Agent

For KCC Use ONLY

API # 15 - 121-28090-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. * (2)

Approved by: RJP 6-10-05 / RJP 12-7-05

This authorization expires: 12-10-05 / 6-10-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Spot
SW SW SW SE Sec. 1 Twp. 18 S. R. 21
165 feet from (S) / N (circle one) Line of Section
2475 feet from (E) / W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami

Lease Name: O'Brien Well #: 4-04

Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Information(s): Bartlesville

Nearest Lease or unit boundary: 165

Ground Surface Elevation: _____ feet MSL.

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100 +

Depth to bottom of usable water: 200 +

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None

Projected Total Depth: 600

Producing Formation Target: Bartlesville

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other ☒

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

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JUN -9 2005

KCC WICHITA