

For KCC Use: 6-5-05
Effective Date: _____
District #: 3
SGA? Yes No

Permit Extension
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

RECEIVED
DEC 06 2005
KCC WICHITA

Form C-1
September 1999
Form must be Typed
Form must be Signed
blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 6-15-05
month day year

OPERATOR: License# 6142 (6-30-05)
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Contact Person: Lester Town
Phone: 913-294-2125

CONTRACTOR: License# Company Tools
Name: _____

Spot NE NW SW SE Sec. 1 Twp. 18 S. R. 21 East West
1155 feet from (S) (circle one) Line of Section
2145 feet from (E) (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami
Lease Name: O'Brien Well #: 7-04
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Bartlesville
Nearest Lease or unit boundary: 495

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100 +
Depth to bottom of usable water: 200 +
Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: None
Projected Total Depth: 600

Producing Formation Target: Bartlesville
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Permit Extension - Request Received 12-6-05

AFFIDAVIT

RECEIVED
JUN - 9 2005
KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-7-05 Signature of Operator or Agent: Roberta Town Title: Agent

For KCC Use ONLY
API # 15 - 121- 28092.00 W
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. + (2)
Approved by: RJP 6-10-05 / RJP 12-7-05
This authorization expires: 12-10-05 / 6-10-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

1
18
21E