

For KCC Use: 6-15-05  
Effective Date: 3  
District # \_\_\_\_\_  
SGA?  Yes  No

**PERMIT EXTENSION**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**RECEIVED**  
**DEC 06 2005**  
**KCC WICHITA**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date 6-15-05  
month day year

OPERATOR: License# 6142 (6.3005)  
Name: TOWN OIL COMPANY, INC.  
Address: 16205 West 287th St.  
City/State/Zip: Paola, Kansas 66071  
Contact Person: Lester Town  
Phone: 913-294-2125

CONTRACTOR: License# Company Tools  
Name: \_\_\_\_\_

Spot \_\_\_\_\_  
NW - SW - SE Sec. 1 Twp. 18 S. R. 21  East  West  
1090 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

*(Note: Locate well on the Section Plat on reverse side)*

County: Miami  
Lease Name: O'Brien Well #: 8W  
Field Name: Paola-Rantoul

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Bartlesville  
Nearest Lease or unit boundary: 495

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate: 1  2

Length of Surface Pipe Planned to be set: 20  
Length of Conductor Pipe required: None  
Projected Total Depth: 600

Producing Formation Target: Bartlesville  
Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other  X

DWR Permit #: \_\_\_\_\_  
*(Note: Apply for Permit with DWR )*

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

**Permit Extension**  
**Request Received** 12-6-05

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-7-05 Signature of Operator or Agent: Roberta Town Title: Agent

**For KCC Use ONLY**

API # 15 - 121-28086-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 20 feet per Alt. + ②  
Approved by: RJP 6-10-05 / RJP 12-7-05  
This authorization expires: 12-10-05 / 6-10-06  
*(This authorization void if drilling not started within 6 months of effective date.)*  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

**RECEIVED**  
**JUN - 9 2005**  
**KCC WICHITA**

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