For KCC Use: 12-13-05
Effective Date: 4
District #
SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

40.40.05	_		
Expected Spud Date 12-12-05	Spot		
month day year	App C NE - NE Sec. 23 Twp. 8 S. R. 18 West		
OPERATOR: License#_4058	330' feet from ✓ N / S Line of Section		
Name: American Warrior, Inc.	3620feet from E / ✓ W Line of Section		
Add PO Box 399	Is SECTION ✓ Regular Irregular?		
City/State/Zip: Garden City KS 67846-0399	(Note: Locate well on the Section Plat on reverse side)		
Contact Person: Cecil O'Brate	County: Rooks		
Phone: 620-275-9231	Lease Name: Dechant Well #: 1-23		
	Field Name: US 183		
CONTRACTOR: License# 5892	Is this a Prorated / Spaced Field?		
Name: Berentz Drilling Company, Inc.	Target Formation(s): Arbuckle		
	Nearest Lease or unit boundary: 330'		
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1960.8feet MSL		
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓ No		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180		
Seismic;# of Holes Other	Depth to bottom of usable water: 820		
Other			
<u> </u>	. ,		
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: None		
Operator:	Projected Total Depth: 3450		
Well Name:	Formation at Total Depth: Arbuckle		
Original Completion Date:Original Total Depth:	Tomation at 15th Boptin		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)		
VCC DVT #-			
KCC DKT #:	Will Cores be taken? Yes ✓ No		
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AEE	Will Cores be taken? If Yes, proposed zone: RECEIVED		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Rooks		
Operator: American Warrior, Inc.	330' feet from VN/ S Line of Section		
Lease: Dechant	3620 feet from ☐ E / ✓ W Line of Section		
Well Number: 1-23	Sec. 23 Twp. 8 S. R. 18 East ✓ West		
Field: US 183			
Number of Acres attributable to well:	ls Section: ✓ Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		

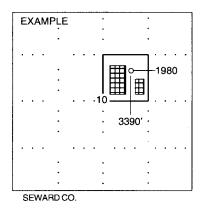
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED **ANSAS CORPORATION COMMISSION

DEC 0 8 2005

ONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).