For KCC Use: 12.13.05 Effective Date:_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date 12 10 2005 month day year Month day Month day 1250 month day Month day 1250 m	SOM! HES MINO		Must be ap	proved by KCC fiv	e (5) days p	ior to co	ommencin	g well	All blanks must	be Filled
OPERATOR: Licenses 4058 OPERATOR: Licenses 4058 Name: American Warrior, Inc. Address: FO. Box 398 Name: American Warrior, Inc. Address: FO. Box 398 Contact Person Cedic Offinite Phone, 502-752-2321 CONTRACTOR: Licenses 20506 Name: Multin Drilling Company, Inc. Well Dislace Fo: Well Class: Type Equipment: Well Dislace Fo: Well Class: Type Equipment: Ombo: Disposal Windows Name: Multin Drilling Company, Inc. Well Dislace Fo: Well Class: Type Equipment: Ombo: Disposal Windows Name: Multin Drilling Company, Inc. Now In Name: On the Storing Part on reverse side) Country: Wallace Sesentic: # of Hodes Other Other Other Other Well Class: Type Equipment: Ordinal Completion Date Other Other Other Other Other Now In Name: Mount Surface Elevation. ### Ordinal Completion on the windows of the Wall Class: Name: Mount Surface Pipe Planned to be set: 350 Depth to bottom of usable water: ### Ordinal Completion Date Ordinal Total Depth: Drilling Operators: Well Stories Place Planned to be set: 350 Depth to bottom of usable water: ### Ordinal Planned Other Haul UNP Permit ## Ordinal Depth: Drilling Operators: Well Stories Planned Other Haul UNP Permit ## Ordinal Depth: Drilling Operators: Well Class Rame: Morrow Notes Source or Drilling Operators: Well Stories Planned Other Haul UNP Permit ## Ordinal Depth: Drilling Operators: Well Class Rame: American Appendix ## Ordinal Permit Wind DWR Permit ## Ordinal Depth: Drilling Operators: Well Class Rame: American Appendix ## Ordinal Depth: Drilling Operators: Well Class Rame: American Appendix ## Ordinal Depth: Drilling Operators: Well Class Rame: American Appendix ## Ordinal Depth Permit Wind DWR Permit ## Ordinal Depth Permit Wind DWR	Expected Sould Date	12	10	2005	Cont					□ .
COPERATOR: Licenses	Expected Spud Date	month	day	уөаr	1	NE	NE	Sec 19 Two	15 _{S B} 41	\Box
Name American Warrior, Inc.	OPERATOR: License# 4	058	1	~	- D-			•		
Address P.O. Box 399	OFERMION. LICENSE#			***	675	******				
Colvystack/20;. Garden City, KS 67465 (Mote: Locate wail on the Section Plat on reverse side) Country, Wallace Country Countr	Address: P.O. Box 399				Is SEC	TION _				
Contact Person. Ged Offerte Phone. :502-572-5231 CONTRACTOR: Licenses 30606 Name. : Mulfin Drilling Company, Inc. Well Sease Name. Shifth work and Poly Revenue Sease. Will Despose and Willing Company (Note of Poly Note Poly Not	City/State/Zip: Garden City	, KS 67846				(N	iote: Locate	well on the Section F	Plat on reverse side)	
CONTRACTOR: License#_30606 Name: Multin Drilling Company, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Work Drilled For: Well Class: Type Equipment: Work Drilling Company, Inc. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Ground Surface Elevation. Well Surface Investion. Water well within one-quarter mile: Yes No Depth to bottom of insafe water supply well within one-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of fresh water well-well none-quarter mile: Yes No Depth to bottom of the state water well-well none-quarter mile: Yes No Depth to bottom of usable water well-well none-quarter mile: Yes Yes No Depth to bottom of the state water well-well none-quarter mile: Yes Yes No Depth to bottom of the state water well-well none-quarter mile: Yes	Contact Person: Cecil O'Bra	ate			County				······································	
CONTRACTOR: Licenser 30606	Phone: 620-275-9231				Lease	Name: S	mith	·	Well #: 1-19	
Muffin Drilling Company, Inc.		30606			Field N	ame: M	ount Sunf	lower NE		
Nearest Lease or unit boundary: 975 3 786 Neet MSL	Name: Murfin Drilling Co	ompany, Inc.					•		Ye	s 🔽 No
Water well within one-quarter mile: Yes No No No No No No No N	Wall Dellad For	Wall Class	Tima	Equipment				675	/ _ aa. !	
Water well within one-quarter mile: Yes No No No No No No No N	_				Ground	Surface	Elevation:	3706-	3186 OK	Teet MSL
Public water supply well within one mile: See Wildcat Seesimic: # of Holes Other Other Other Seesimic: # of Holes Seesimic: * of Holes Seesimic: * of Holes Seesimic: * of Holes Seesimic: # of Holes Seesimic: * of Holes Seesimic: * of Holes * of Holes Seesimic: * of				•	Water	vell with	in one-qua	rter mile:	Ye	s 🔽 No
Seismic:# of Holes				•				•	Yer	s 🔽 No
Other				vable					40	
Length of Surface Pipe Planned to be set: 350 Operator:					•					
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Total Operation operation operations on Drilling operation o								1 2	50	
Well Name: Original Completion Date: Original Total Depth:: Formation at Total Depth:: Morrow Water Source for Drilling Operations: Water Source f					Length	of Surfa	ice Pipe P	lanned to be set:		
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Directional, Deviated or Horizontal wellbore? If Yes, Irve vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shell be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface become through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	Original Completion Dat	te:	Original Total	Depth:			•			
Bottom Hole Location: Construction Constructio	Directional, Deviated or Hor	rizontal wellbore?		Yes 🗸 No			¬	ond Other Hai	ul	
Will Cores be taken? Yes No No No No No No No N	If Yes, true vertical depth:					_				
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahali be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office wile is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12/7/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 -	Bottom Hole Location:								DWR (
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President President President President President										
Signature of Operator or Agent:	must be completed v	within 30 days of	the spud da	ate or the well sha	ll be plugged	. In all	cases, N	OTIFY district offi	ce prior to any cemer	nti ng .
For KCC Use ONLY API # 15 - 199 - 36323 - 00 0 0 . Conductor pipe required None feet Minimum surface pipe required 550 feet per Alt. + 2 Approved by: ROTP17-8-05 This authorization expires: 12-8-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: Date: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	I hereby certify that the sta	atements made h	nerein are tru	ue and to the best	of my knowl	edge an	ud belief.	_		
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For KCC Use ONLY API # 15 - 199 - 36323 - OO CO . Conductor pipe required NONE feet Minimum surface pipe required 350 feet per Alt. • Obtain written approval before disposing or injecting salt water. This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Date: 1211103	Signature of (Operator or	Agent:				Title: Fie	Siderit	
API # 15 - 199 - 36323 - OO COO. Conductor pipe required NONE feet Minimum surface pipe required 350 feet per Alt. + O Approved by: POP 12-8-05 This authorization expires: 10-8-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	- 4004									
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Check the box below and return to the address below. Spud date: Agent:		1.50			- If this	permit	has exnire	d (See: authorized e	expiration date) please	_
Spud date:	1		-	of annoyal data	1					cy
Spud date:Signature of Operator or Agent:	(TING AUTHORIZATION YORU II U	inning not started w	iomi o months	э от арргочагоаге.)	v	ell Not	Drilled - P	ermit Expired		
Date:	Spud date:	Agent:						-		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		-			_ ل				1.1111111111111111111111111111111111111	_ %
		Mail to: KCC	- Conserva	tion Division, 130) S. Market	- Room	2078, Wi	chta, Kansas 672	202	Z

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wallace
Operator: American Warrior, Inc.	1250 feet from N / S Line of Section
Lease: Smith	675 feet from F E / W Line of Section
Well Number: 1-19	Sec. 19 Twp. 15 S. R. 41 East West
Field: Mount Sunflower NE	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

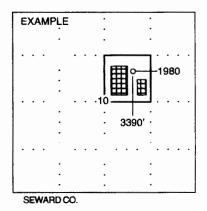
PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED
DEC 0 8 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).