For KCC Use:	10 10
Effective Date:	12-17-05
District #	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(5) days prior to commencing well			
	Ap . 10' N & 10' w)			
Expected Spud Date 12 14 2005	Spot East			
month day year	SE - SE - NW Sec. 13 Twp. 19 S. R. 41 West			
OPERATOR: License# 4894	2300 feet from N / S Line of Section			
Name: Horseshoe Operating, Inc.	2300feet from E / W Line of Section			
110 W. Louisiana, Suite 200	is SECTION Regular irregular?			
City/State/Zip: Midland, Texas 79701	(Make I assessmell on the Continu Olet on account aids)			
Contact Person; S. L. Burns/Debbie Franklin	(Note: Locate well on the Section Plat on reverse side) County: Greeley			
Phone: 432-683-1448	Lease Name: Campbell Well #:4-13			
	Field Name: Bradshaw			
CONTRACTOR: License# 33375	Is this a Prorated / Spaced Field?			
Name: Cheyenne Drillling	Target Formation(s): Winfield			
	Nearest Lease or unit boundary: 2300			
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3656 feet MSL			
Oil / Enh Rec Infield / Mud Rotary	Water well within one-quarter mile: Yes ✓ No			
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:			
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180			
Seismic; # of Holes Other	Depth to bottom of usable water: 1680			
Other	Surface Pipe by Alternate: 1 2 2			
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200			
Operator:	Length of Conductor Pipe required:			
Well Name:	Projected Total Depth: 2762			
Original Completion Date: Original Total Depth:	Formation at Total Depth: Winfield			
	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other			
If Yes, true vertical depth: REUEIVEL	DWR Permit #:			
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR X)			
КСС DKT #:	Will Cores be taken?			
OEC 1 7 7000	If Yes, proposed zone:			
"ONOTONATION OR HOLO	ID AVIIT			
	IDAVIT			
The undersigned hereby affirms that the GHITAg KSompletion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
through all unconsolidated materials plus a minimum of 20 feet into the second of the	of by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; all the form below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the best of	r my knowledge and belief.			
Date: 12/9/05 Signature of Operator or Agent:	Title: Vice President			
[-	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 07/-20839-00-00	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;			
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;			
Minimum surface pipe required 200' feet per Alt. X(2)	- Submit plugging report (CP-4) after plugging is completed;			
Approved by: DPW 12-12-05	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: 6-12-06	- If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of approval date.)	check the box below and return to the address below.			
, and the state of	Well Not Drilled - Permit Expired			
Spud date:Agent:	Signature of Operator or Agent:			
	Date:			
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - <u>O7/~20839000</u> Operator: Horseshoe Operating, Inc. Lease: Campbell							Location of Well: County: Greeley		
							2300	feet from N / S Line of Section	
							2300	feet from E / V W Line of Section	
Well Number: 4-13						Sec. 13 Twp. 19 S. R. 41 East ✓ Wes			
Field: Brad	dshaw								
Number of	Acres at	tributable	e to well:_				Is Section:	✓ Regular or Irregular	
QTR / QTR / QTR of acreage:				If Section is irregular, locate well from nearest corner boundary.					
							Section corner used: NE NW SE SW		
						PI	_AT		
			(Show in	cation of th	e well and s			for prorated or spaced wells.)	
			(0				t lease or unit b		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

 The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

SEWARD CO.

- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).