For KCC Use: Effective Date:	12.18.05
District #	4
	≯ 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

	NOTICE OF I	NTENT TO DRILL	Form must be Typed Form must be Signed
SGA? ☐ Yes ☑ No		e (5) days prìor to commencing well	All blanks must be Filled
		AP 146'N 316'W of	
Expected Spud Date1	11 / 06	Spot	East
month	day year	NE NW Sec. 5 Twp.	5 s. R. 40 X West
OPERATOR: License# 33325	· · · · · · · · · · · · · · · · · · ·	514 feet from XN	X W Line of Section
Name: Petroleum Developmer	nt Corporation		/ X W Line of Section
Address: 103 East Main Street		is SECTION X Regular Irregular?	
City/State/Zip: Bridgeport, WV 263	330	(Note: Locate well on the Section Pla	at on reverse side)
Contact Person: Gary W. Fridley		County: Cheyenne	31.5
Phone: (304) 842-6256		Lease Name: Mayfield	Well #: 21-5
CONTRACTOR: License# 33532	·	Field Name: Cherry Creek	
Name: Advanced Drilling Techno	ologies LLC	Is this a Prorated / Spaced Field? Target Formation(s): Niobrara	Yes X No
		Target Formation(s): NIODrara Nearest Lease or unit boundary: 514'	
Well Drilled For: Well Clas	ss: Type Equipment:	Ground Surface Elevation: 3568	feet MSL
Oil Enh Rec Infie	ld X Mud Rotary	Water well within one-quarter mile:	Yes X No
X Gas Storage Pool	Ext. Air Rotary	Public water supply well within one mile:	Yes X No
OWO Disposal X Wild	cat Cable		75
Seismic;# of Holes Othe	er		75
Other		Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	•	Length of Surface Pipe Planned to be set: 3	50'
		Length of Conductor Pipe required: <u>NOT FEO</u>	uired
Well Name:		Projected Total Depth: 2000'	
Original Completion Date:	Original Total Depth:	Formation at Total Depth: Niobrara	
		Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbor	re? Yes X No	Well Farm Pond Other X	
If Yes, true vertical depth:		DWR Permit #:	
If Yes, true vertical depth:		DWR Permit #:(Note: Apply for Permit with I	
If Yes, true vertical depth:		DWR Permit #:	Yes No
If Yes, true vertical depth:	AF drilling, completion and eventual	DWR Permit #:	Yes No
If Yes, true vertical depth:	AF drilling, completion and eventual requirements will be met:	DWR Permit #:	Yes No
If Yes, true vertical depth:	AF drilling, completion and eventual requirements will be met: re prior to spudding of well; intent to drill shall be posted on e pipe as specified below shall be e als plus a minimum of 20 feet into ent between the operator and the be notified before well is either pli N, production pipe shall be ceme stern Kansas surface casing order	DWR Permit #:	Yes No No Seq. Inface pipe shall be set Dessary prior to plugging; In 120 days of spud date. The area, alternate II comenting
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If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the It is agreed that the following minimum in 1. Notify the appropriate district office 2. A copy of the approved notice of i 3. The minimum amount of surface purposed in the well is dry hole, an agreeme 5. The appropriate district office will 6. If an ALTERNATE II COMPLETIO Or pursuant to Appendix "B" - Earmust be completed within 30 days I hereby certify that the statements mad Date: Complete Completed Signature of the complete S	AF drilling, completion and eventual requirements will be met: re prior to spudding of well; intent to drill shall be posted on e pipe as specified below shall be als plus a minimum of 20 feet into ent between the operator and the be notified before well is either plu N, production pipe shall be ceme stern Kansas surface casing orde s of the spud date or the well sha le herein are true and to the best of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. set by circulating cement to the top; in all cases su the underlying formation. district office on plug length and placement is necleged or production casing is cemented in; inted from below any usable water to surface within it #133,891-C, which applies to the KCC District 3 be plugged. In all cases, NOTIFY district office of my knowledge and belief. Title: Lance	Yes No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please tulty complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Petroleum Development Corporation Lease: Mayfield Well Number: 21-5 Field: Cherry Creek	Location of Well: County: Cheyenne 514 feet from X N / S Line of Section 1964 feet from E / X W Line of Section Sec. 5 Twp. 5 S. R. 40 East X West	
Number of Acres attributable to well: 10 QTR / QTR / QTR of acreage: NW - NE - NW PL	Is Section: X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
(Show footage to the neares	utable acreage for prorated or spaced wells.) It lease or unit boundary line.) KANGAS DC 1000 N.O. V.C. V.C. V.C. V.C. V.C. V.C. V.C. V	
1.000.00 	DEC 102.5	
	CONT. LANG.	
	EXAMPLE :	
	1980	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.