For KCC Use: 12.18.05

Effective Date: 3

SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Karisas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 	,	Tive (5) days prior to commencing well	
PERATOR: Licensee 33247 anno: Perot Oil and Gas, Inc. dress. 3161 East Warm Springe Road, 4300 dries. 2, 164 Vegas, NN 98120 mytistale Zpp. Last Vegas, NN 98120 mytistale Zpp	Expected Spud Date		ast
The Notice The	month day year		est
Section Regular Irregular Irregula	OPERATOR: License# 33247	TOOL HOLL TO THE PERSON OF COOLINI	
SECTION Regular Irregular?	Name. Petrol Oil and Gas, Inc.	leet from E / V W Line of Section	
Mote: Locate well on the Section Plat on reverse side)	Address: 3161 East Warm Springs Road, #300	Is SECTION _ ✓ Regularirregular?	
county_Coffey County	City/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Thomesen Well #: 24-3	Contact Person: Paul Branagan	County: Coffey	
ONTRACTOR. Loanses 33557 ame: SKYY Drilling Well Crised For: Well Class: Type Equipment: OII	Phone. (702) 454-7318	Lease Name: ThomsenWell #: 24-3	
Section Sect	/	Field Name: Hatch NE	
Target Formation(s): Mississippian Mell Class: Type Equipment: Type Equipment: Mell Class: Mell Class: Type Equipment: Mell Class: Mell Class: Type Equipment: Mell Class: Mel	CONTRACTOR: License# 33557		No
Nearest Lease or unit boundary 421 Nearest L	Name: SKYY Drilling	Target Formation(s): Mississippian	
Ground Surface Elevation: 1.128		Nearest Lease or unit boundary: 421'	
Selimic Foliar Infield Mult Rotary Water well within one-quarter mile: Ves No Public water supply well within one-quarter mile: Ves No Public water supply well within one-quarter mile: Ves No Public water supply well within one-quarter mile: Ves No Public water supply well within one-quarter mile: Ves No Selimic Selimic A Other Other Selimic Other Other Selimic Other Ot		/	ASL /
Gas	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of tresh water: 100+ Depth to bottom of tresh water: 200+ Depth to bottom of usable water: 200+ Surface Pipe Planned to be set: 401 Langth of Conductor Pipe required. None Projected Total Depth: 1800* Projected Total Depth: 1800* Projected Total Depth: 1800* Projected Total Depth: 1800* Promation at Total Depth: 1800* Projected Total Depth: 1800* Promation at Total Depth: 1800* Projected Total Depth: 1800* Projected Total Depth: 1800* Promation at Total Depth: 1800* Projected Total Depth: 1800*	✓ Gas Storage Pool Ext. Air Rotary		_
Splatmic;	OWWO Disposal Wildcat Cable]
OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling fig. 3. From Internation Inter	Seismic; # of Holes Other		
DWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Ves, Two vertical depth: Water Source for Drilling Operations: Well Varies We	Other		and have at or
Length of Conductor Pipe required: none Projected Total Depth: 1800' Projected Total Depth: 1800' Projected Total Depth: 1800' Promation at Total Depth: 1800' Proma	6 OMBACO and small information and there	Length of Surface Pine Planned to be set: 40'	
Well Name: Original Completion Date: Original Total Depth: Sirrectional, Deviated or Horizontal wellbore? Yes Ves V		Length of Conductor Ding required, NONE	
Original Completion Date: Original Total Depth: Mississippian Original Completion Date: Original Total Depth: Meter Source for Drilling Operations: Well or Farm Pond Other Drilling Operations: Well original Completion Drilling Operations: Well original Original Power or Parmit with DWR DWR Permit #: Will Cores be taken? Wes Note: Apply for Permit with DWR DWR Permit #: Will Cores be taken? Wes Note: Apply for Permit with DWR DWR Permit #: Will Cores be taken? Wes Note: Apply for Permit with DWR DWR Permit #: Will Cores be taken? Wes Note: Apply for Permit with DWR DWR Permit #: Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ahall be set by circulating cement to the top; in all cases surface prior to spudding of this well will comply with K.S.A. 55 et. **SECEIVED** AFFIDAVIT** RECEIVED** AFFIDAVIT** RECEIVED** DEC 1 3 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill ahall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ahall be set by circulating cement to the top; in all cases surface prior to spudding of this well will comply with K.S.A. 55 et. **SECEIVED** AFFIDAVIT** RECEIVED** RECEIVED** AFFIDAVIT** AFFIDAVIT** Notify appropriate district office will be notified before well; in complete on pull of the suffice of the well district office on pull of the pull of the pull of the pull of th	·		
Water Source for Drilling Operations: Water Source for Drilling Operation on Drill Dri			
West Ves New vertical depth: OWR Permit #: West Ves New vertical depth: OWR Permit #: OWR Pe	Original Completion Date:Original Total Depth:		
Yes, true vertical depth: OWR Permit #:	Directional, Deviated or Horizontal wellbore? Yes ✓		
Noticy the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe season, and appropriate district office will be notified before well is either plugged or production casing is cemented in; 3. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 8" - Easterm Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY		Tell V Te	
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SANSA CORPORATION COMMINITY is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe required through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date or pursuant to Appendix "B" - Easterm Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Approved by 1 2 13 0 5 Signature of Operator or Agent: For KCC Use ONLY Approved by 1 2 13 0 5 Signature of Operator or Agent: This authorization expires: (This authorization expires: (This authorization expires: Agent: Spud date: Agent: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Description: AFFIDAVIT RECCIVED RECC	•		
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface provided in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. December 13, 2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 31 - 22 83 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	The undersigned hereby affirms that the drilling, completion and event It is agreed that the following minimum requirements will be met:		
For KCC Use ONLY API # 15	 A copy of the approved notice of intent to drill shall be posted of the minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet if the well is dry hole, an agreement between the operator and the appropriate district office will be notified before well is either for the appropriate district office will be notified before well is either for pursuant to Appendix "B" - Eastern Kansas surface casing of the contraction of the appropriate district of the contraction of	be set by circulating cement to the top; in all cases surface problems with the underlying formation. the district office on plug length and placement is necessary prior to plugging plugged or production casing is cemented in; emented from below any usable water to surface within 120 days of spud date. order #133,891-C, which applies to the KCC District 3 area, alternate II cemented from below and usable water to surface within 120 days of spud date.	g; uting
For KCC Use ONLY API # 15 - 03 - 22 183 00 00 Conductor pipe required 10 0	hereby certify that the statements made herein are true and to the be	est of my knowledge and belief.	
For KCC Use ONLY API # 15	Date: December 13, 2005 Signature of Operator or Agent:	nnathanda Title: Agent	
API # 15		Remember to:	
Conductor pipe required 10 12 15 05 Approved by 12 13 05 This authorization expires: 6 13 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5 Agent: 6 Agent			İ
Conductor pipe required feet Minimum surface pipe required feet per Alt. † 2 Approved by 12,13,05 This authorization expires: 6,13,06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5 Fine acreage attribution plat according to field provation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	ATT# 10	_ ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	M
Minimum surface pipe required 40 feet per Alt. † 2 Approved by 12,13,05 This authorization expires: 6,13,06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:	Conductor pipe required NONE feet		1
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(This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Date:			12
Spud date: Agent: Signature of Operator or Agent: Date:	This dollarization expires.	check the box below and return to the address below	
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date	9.)	i
Date	Caud data: A		
	Spud date:Agent:		-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

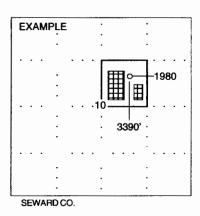
API No. 15	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	421feet from V / S Line of Section
Lease: Thomsen	748 feet from E / W Line of Section
Well Number: 24-3 Field: Hatch NE	Sec. 24 Twp. 21 S. R. 13 East West
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: SWNE - NW - NW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).