

For KCC Use:  
Effective Date: 12-19-05  
District # 3  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL**

Form C-1

December 2002

Form must be Typed  
Form must be signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 02/08/06  
month day year

Spot:  East  West  
SE SE - NW - NW Sec. 3 Twp. 24S R. 35

OPERATOR: License # 5447

1250 feet from  N /  S Line of Section

1250 feet from  E /  W Line of Section

Name: OXY USA Inc.

Is SECTION X Regular \_\_\_\_\_ Irregular?

Address: P.O. Box 2528

(Note: Locate well on the Section Plat on reverse side)

City/State/Zip: Liberal, KS 67905

County: Kearny

Contact Person: Vicki Carder

Lease Name: Molz A Well #: 3

Phone: (620) 629-4242

Field Name: Panoma

CONTRACTOR: License # 30606

Is this a Prorated / Spaced Field?  Yes  No

Name: Murfin Drilling Co., Inc.

Target Formation(s): Council Grove

Well Drilled For: Well Class: Type Equipment:

Nearest Lease or unit Boundary: 1250

Oil  Enh Rec  Infield  Mud Rotary

Ground Surface Elevation: 3000 feet MSL

Gas  Storage  Pool Ext  Air Rotary

Water well within one-quarter mile  Yes  No

OWWO  Disposal  Wildcat  Cable

Public water supply well within one mile:  Yes  No

Seismic: # of Holes  Other

Depth to bottom of fresh water: 420

Other

Depth to bottom of usable water: 920

If OWWO: old well information as follows:

Surface Pipe by Alternate:  1  2

Operator: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 1150

Well Name: \_\_\_\_\_

Length of Conductor Pipe Required: NONE

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Projected Total Depth: 2950

Formation at Total Depth: Council Grove

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:

IF Yes, true vertical depth \_\_\_\_\_

Well  Farm Pond Other X

Bottom Hole Location \_\_\_\_\_

DWR Permit # \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Will Cores be Taken?  Yes  No

If Yes, Proposed zone: RECEIVED

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. Seq. It is agreed that the following minimum requirements will be met:

DEC 14 2005

KCC WICHITA

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/12/05 Signature of Operator or Agent: Vicki Carder Title: Capital Project

**For KCC Use ONLY**

API # 15 - 093-21776-00-00

Conductor pipe required NONE feet

Minimum Surface pipe required 940 feet per Alt. (1)

Approved by: RJP 12-14-05

This authorization expires: 6-14-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proaction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

3  
24  
35W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the Intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: OXY USA Inc.  
 Lease: Molz A  
 Well Number: 3  
 Field: Panama

Number of Acres attributable to well: 640  
 QTR / QTR / QTR of acreage: SE - NW - NW

Location of Well: County Kearny  
 \_\_\_\_\_ 1250 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ 1250 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 3 Twp. 24S R. 35  East  West

Is Section  Regular or  Irregular

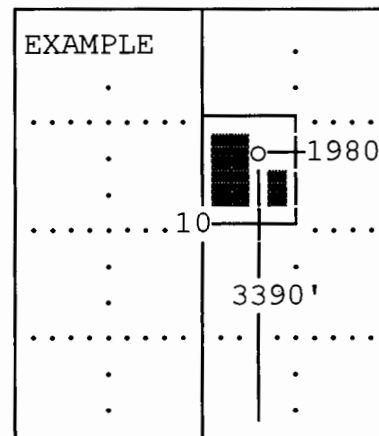
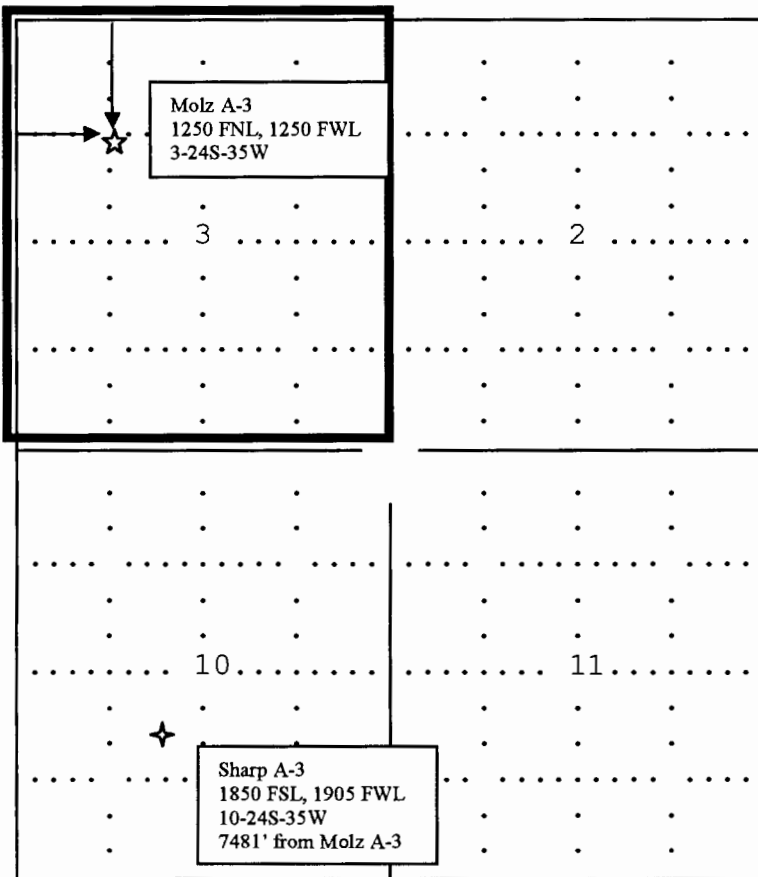
**IF Section Is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**Note: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

## **NOTICE TO OPERATORS DRILLING IN THE PANOMA- COUNCIL GROVE GAS POOL SPACED AREA**

The enclosed intent is located within the Panoma-Council Grove gas pool space area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

"The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted."

1. "No dual completions between the Chase (Hugoton) and Council Grove Formations will be permitted for future wells drilled."
2. "Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well."
3. "The production casing of all new Council Grove wells should be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation."
4. "The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the space area."
5. "The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log."

A copy of this survey and the cement tickets(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells "spud date."

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division's Production Department at (316) 337-6200.