For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Comparison Com	Must be approved by KCC five	(5) days prior to commencing well			
Section PepArtiOR: Locariaes Solity Soli	Expected Spud Date	-F	4		
Address: 200 Net Content Town E White of Section Section E White of Section E	/				
Section Penguar Irregulary Will of detailed Section Penguar Irregulary Will of Section Penguar Irregulary Will of Section Penguar Irregulary Wes Wes Wes Irregulary Wes Irregulary Irregula	OPERATOR: License# 33017				
County_better County_bette	Name. Davis Operating Company	Teet from PE / W Line of Sect	ion		
County_before Department County_before	Address: 2800 Mid-Continent Tower	Is SECTION Regular Irregular?			
County_before Department County_before	City/State/Zip: Tulsa, OK 74103				
Compared to the named on the well completion form	Contact Person: Tony Benavides	County: Labette			
Second Continued Second Cont	Phone: (918) 587-7782				
South Sout		Field Name: Edna Hollow			
Target Formation(s) Weer-PittsUmg Weer-P	CONTRACTOR: License# To be named on the well completion form		✓ No		
Nearest Lease or unit boundary: 1300 See The Rec Infleted Mud Rotary Water well within one-quarter mile: Yes No No No No No No No N	NOTE THE ACT - INTO				
Water well within one-quarter mile:	BE I ICENSED WITH NO	Nearest Lease or unit boundary: 1320			
Water well within one-quarter mile:	Well Drilled For Well Class: Type Equipment:		et MSL		
Value Valu	Oil Enh Rec ✓ Infield Mud Rotary ✓				
Depth to bottom of fresh water: See Se	✓ Gas Storage Pool Ext. ✓ Air Rotary	Bublic water cupply well within one mile:			
Selsemic; # of Holes	OWWO Disposal Wildcat Cable		- 140		
MOWOC old well information as follows: Coperator:	Seismic; # of Holes Other	Deput to bottom of flesh water.			
Length of Surface Pipe Planned to be set.	Other				
Operator: Well Name: Original Completion Date: Original Completion Dat					
Well Name: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Opera	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source operations: Water Source for Drilling Operations in Drilling Operations on Drilling Operations: Water Source for Drilling Operations on Drilling Operations on Drilling Operations: Water Source for Drilling Operations on	Operator:				
Original Completion Date:	Well Name:	A -11.1-			
No Well Farm Pond Other Air DWR Permit #: DWR Permit	Original Completion Date:Original Total Depth:	Formation at Total Depth.			
DWR Permit #: DWR Permit with DWR DWR Permit with Permit Permit with DWR DWR Permit with N.S.A. 55 et. seq. DEC 1 5 2005 ECC 1 5 2					
Note: Apply for Permit with DWR Yes No Yes No Yes No Yes No Yes No Yes No Yes Yes No Yes Y	<u> </u>	Well Farm Pond Other All			
Will Cores be taken? Yes No No Yes	If Yes, true vertical depth:	DWR Permit #:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 5 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the production plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Signature of Operator or Agent: File Offile Prior Account of the provision orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Ope	Bottom Hole Location:	(Note: Apply for Permit with DWR)			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the Appendix B" - Eastern Kansas surface pipe required O NE feet For KCC Use ONLY API # 15 - O 9 - 2 3 8 3 9 - 0 - 0 0 - 0 0 - 0 0 - 0 0 - 0 0 - 0 0 0 - 0	KCC DKT #:	Will Cores be taken?	✓ No		
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For KCC Use ONLY API # 15 - O 9 - 2 3 8 3 9 - O 0 - C 0 Conductor pipe required	 A copy of the approved notice of intent to drill shall be posted on ear The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the construction of the strict office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	It by circulating cement to the top; in all cases surface pipe shall be s the underlying formation. Ilistrict office on plug length and placement is necessary prior to plug , aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud days and the spud of the spu	ging; ate. nenting		
For KCC Use ONLY API # 15 - 0 99 - 2 3 8 3 9 - 0 0 - 0 0 Conductor pipe required	I hereby certify that the statements made herein are true and to the best				
For KCC Use ONLY API # 15 - 099 - 23839 - 00 - 00 Conductor pipe required	Date: 12/15/05 Signature of Operator or Agent:	Title: Land Manager			
API # 15 - 0 9 9 - 2 3 8 3 9 - 0 0 - 0 0 Conductor pipe required		Remember to:			
Conductor pipe required	For KCC Use ONLY	 File Drill Pit Application (form CDP-1) with Intent to Drill; 	1		
Conductor pipe required	API # 15-077- 23857-00-00		. 4		
Minimum surface pipe required	1/2/15		7		
Approved by: 4502.15.05 This authorization expires: 6.15.06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:			y ;		
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Approved by: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	14-110 15 116		1.4		
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signature or Signature or Signature Op	Approved by: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		_		
Spud date: Agent: Signature of Operator or Agent:	1	, , , , , , , , , , , , , , , , , , , ,	ſΛ		
79-11		Well Not Drilled - Permit Expired	1		
Date:	Spud date:Agent:	• •	- た		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Labette
Operator: Davis Operating Company	
Lease: Lotz	1320 feet from N / S Line of Section 1320 feet from E / W Line of Section
Well Number: 1	Sec. 7 Twp. 35 S. R. 19 East Wes
Field: Edna Hollow	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

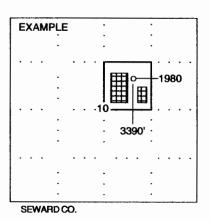
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).