

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

9.18.05

For KCC Use:

Effective Date: _ District # ___

Form C-1

December 2002

| (00 | Form must be Typed Form must be Signed |
|-----|---|
| | All blanks must be Filler |

| SGA? Yes No NOTICE OF IN Must be approved by KCC five | TENT TO DRILL All blanks must be Fig. | gned |
|--|--|---------------------------|
| | (5) days prior to commencing well | illed |
| , | AP 10'S & 125W of | |
| Expected Spud Date09/29/2005 | Spot I I E | ast |
| month day year | | Vest |
| 5135 | feet from N / ✓ S Line of Section | |
| OPERATOR: License# 5135 Name: John O. Farmer, Inc. | feet from VE / W Line of Section | 1 |
| PO Roy 352 | Is SECTION Regular Irregular? | |
| City/State/Zip: Russell, Kansas 67665- | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: John Farmer IV | County: Graham | |
| Phone: 785-483-3144 | Lease Name: Buss-Billips Well #: 1 | |
| | Field Name: Wildcat | |
| CONTRACTOR: License# 33575 | Is this a Prorated / Spaced Field? | No |
| ame: WW Drilling | Target Formation(s): LKC, Arbuckle | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 375 | |
| ✓Oil Enh Rec Infield ✓ Mud Rotary | Ground Surface Elevation: 2223 feet I | MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: | No |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 150 | |
| Other | Depth to bottom of usable water: 1000 | |
| | Surface Pipe by Alternate: 1 2 200 | |
| OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200 Length of Conductor Pipe required: NONE | |
| Operator: | Projected Total Depth: 3950 | |
| Well Name: | Formation at Total Depth: Arbuckle | |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: | |
| ectional, Deviated or Horizontal wellbore? | Well ✓ Farm Pond Other | |
| Yes, true vertical depth: | DWR Permit #: | |
| ttom Hole Location: | (Note: Apply for Permit with DWR | |
| CC DKT #: | Will Cores be taken? Yes ✓ | No |
| X UNIT INFO ATT. | If Yes, proposed zone: | |
| V 0/14 = 14 / 0 | | |
| NAS 12 /01/00 21 20 001 | IDAVIT RECEN | FD |
| WAS 2506 FSL, 2130 FEL, AFF | DAVIT X 15, 2630 FS L, 2105 RECEIV | ED |
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