

CORRECTED

RECEIVED OCT 14 2005
OCT 14 2005
KCC WICHITA
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 10-17-05
Effective Date: 10-17-05
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 11 25 2005
month day year

Spot NE NE NW Sec. 19 Twp. 8 S. R. 18
330 feet from N / S Line of Section
2970' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33476
Name: FIML Natural Resources, LLC
Address: 410 - 17th Street, Suite 900
City/State/Zip: Denver, CO 80202
Contact Person: Diane Blair
Phone: 303-893-5083

(Note: Locate well on the Section Plat on reverse side)
County: Rooks
Lease Name: Conyac Well #: 3A-19-818
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

CONTRACTOR: License# 33436
Name: Forrest Energy LLC

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary:
Ground Surface Elevation: 2025 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 950'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe required: None
Projected Total Depth: 3775'
Formation at Total Depth: Granite Basement
Water Source for Drilling Operations: Well Farm Pond Other Hauled in
DWR Permit #:

If OWWO: old well information as follows:
Operator: N/A
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: Arbuckle

* WAS: Contractor Advise on ACO-1
IS: Forrest Energy LLC, 33436 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of completion. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/16/05 Signature of Operator or Agent: Diane Blair Title: Regulatory Specialist
Amended 11/03/05 Diane Blair

For KCC Use ONLY
API # 15 - 163-23488-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. 1 2
Approved by: RSP 10-12-05 / RSP 12-16-05
This authorization expires: 4-12-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: Date:

RECEIVED KANSAS CORPORATION COMMISSION
NOV 9 2005
CONSERVATION DIVISION
WICHITA
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