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Kansas Corporation Commission Oil & Gas Conservation Division OCT 1 1 2005

Form C-1

NOTICE OF INTENT TO DRILL

	December 200
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4.67.67	ドリルル I I 5元67m must be Signed
	All blanks must be Filler

	11	2 5	2005		
pected Spud Date		25		Spot East	
	month	day	year	NE_NE_NW Sec. 19 Twp. 8 S. R. 18 V We	st
PERATOR: License#_33	3476			330 feet from N / S Line of Section	
me: FIML Natural Reso	ources, LLC			2970 feet from XE / W Line of Section	
Idress: 410 - 17th Street	t, Suite 900			Is SECTIONRegularIrregular?	
ty/State/Zip: Denver, CC	80202			(Note: Leasts well as the Contine Dist on sources side)	
ontact Person: Diane Bla	air			(Note: Locate well on the Section Plat on reverse side) County: Rooks	
ontact Person:				Lease Name: Conyac Well #: 3A-19-818	_
one:				Field Name: Wildcat	
ONTRACTOR: License#	<u>334</u> 36				_
me: Forre	st Ener	py LL(2	Is this a Prorated / Spaced Field? Yes // N Target Formation(s): Arbuckle	МО
	₹-		_		_
Well Drilled For:	Well Clas	ss: Ty	pe Equipment:	Nearest Lease or unit boundary:	
✓ Oil Enh R	ec Infie	eld ,	✓ Mud Rotary	Ground Surface Elevation: 2025 feet MS	_
Gas Storag	ge Poo	Ext.	Air Rotary	Water well within one-quarter mile:	
OWWO Dispos		lcat -	Cable	Public water supply well within one mile: Yes 180'	NO
Seismic;# of		er		Depth to bottom of fresh water: 180'	_
Other				Depth to bottom of usable water: 950'	
				Surface Pipe by Alternate: 1 250'	
OWWO: old well informa	ation as follows	:		Length of Surface Pipe Planned to be set: 250'	_
Operator: N/A				Length of Conductor Pipe required: None	_
Well Name:				Projected Total Depth: 3775'	
Original Completion Da	ate:	Original T	Total Depth:		
rectional, Deviated or Ho		o *	Yes ✓ No	Water Source for Drilling Operations:	
				Tariii old other	
Yes, true vertical depth:_				- DWR Permit #:	
. H 1 -					
ottom Hole Location:				(Note: Apply for Permit with DWR)	
CC DKT #:				- Will Cores be taken? ✓ Yes	No
WAS: Contra	ctor Ad	V154 W	ACU-1	Will Cores be taken? If Yes, proposed zone: Arbuckle ✓ Yes ✓ Yes	
CC DKT #:_ WAS: Con tra IS: forces the undersigned hereby a	ctor Ad FEneral	July LLC Adrilling, cor	AC0 - 1 , 33 436 AF	Will Cores be taken? If Yes, proposed zone: Arbuckle FFIDAVIT WAS 330' FNL, 1980' FWL N/2N6N	W
CC DKT #:	ctor Ad LEnorgaffirms that the	4 LLC Adriking, cor requirements	AC0-/ , 33 43 LAF mpletion and eventua s will be met:	Will Cores be taken? If Yes, proposed zone: Arbuckle FFIDAVIT WAS 330' FNL, 1980' FWL N/2N6N	W
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