

CARD MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

CORRECTED

EFFECTIVE DATE 7-16-05

Starting Date July 20 2005
month day year

API Number 15 - 081-21603-00-00

OPERATOR: License # 32334
Name Chesapeake Operating, Inc.
Address P. O. Box 18496
City/State/Zip Oklahoma City, OK 73154-0496
Contact Person Jim Gowens, Barbara Bale
Phone (405) 848-8000

IS SECTION x REGULAR IRREGULAR
SW NE SW SW Sec. 12 Twp. 29 S, Rg. 32 W
1250 Ft. from South Line of Section
4030 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

CONTRACTOR: License # Will Advise on ACO-1
Name ADVISE ON ACO-1 MUST
City/State BE LICENSED WITH KCC
Well Drilled as: X New Recompletion OWWO
Projected Total Depth 2850 feet
Formation Chase

Nearest producing well from
same common source of supply 2711' feet
Nearest lease or unit boundary line 1250 feet

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

County Haskell
Lease Name Delores Well # 1-12
Ground surface elevation 2894 feet MSL
Depth to bottom of fresh water 560
Depth to bottom of usable water 680
Surface pipe by Alternate: 1 x 2
Surface pipe planned to be set 880
Water Source for Drilled Operations:
DWR Permit #: well farm pond x other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 07/10/04 Signature of Operator or Agent Barbara J. Bale for Jim Gowens Title Regulatory Analyst

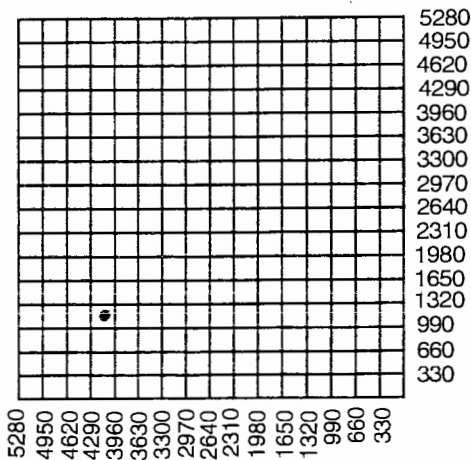
For KCC Use:
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 700 feet per Alt. 1
This Authorization Expires 1-11-2006 Approved By RJP 7-11-05 / RJP 12-16-05

9/95

* WAS: SW NE SW SW
IS: NENE SW SW

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 11 2005

CONSERVATION DIVISION
WICHITA, KS

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231