CORRECTED

*2nd Correction

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

0(1 + 21.05

SEP 2 6 2005

KCC WICHTA

KCC WICHITA September 1999

September 1999

Mark September 1999

Form must be Typed
Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

SGA? Yes X No

This authorization expires: 1-2-06

(This authorization void if drilling not started within 6 months of effective date.)

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7 22 05 month day year Spok 0 W/2 W/2 SW OPERATOR: License# 33247 Name: Petrol Oil & Cas, Inc. Address: P.O. Box 34 City/State/Zip: Piqua, KS 66761 Spok 0 W/2 W/2 SW **1320 4980 Sec. 4 Twp. 30 s. R. 17 W **1320 4980 Feet from E / W (circle one) Line of Section Plat on reverse side) ***The Name of Section Plat on reverse side)	st
OPERATOR: License# 33247 Name: Petrol Oil & Gas, Inc. Address: P.O. Box 34 Sec. 4 Twp. 30 S. R. 17 W (circle one) Line of Section (E) (W (circle one) Line	151
OPERATOR: License# 33247 Name: Petrol Oil & Gas, Inc. Address: P.O. Box 34 Is SECTIONX_RegularIrregular?	
Name: Petrol Oil & Cas, Inc. Address: P.O. Box 34 Is SECTION X Regular Irregular?	
Address:	ימי
On 19 Pigua KS 66761	on ,
Contact Person: F.L. Ballard County: Wilson	
Phone: (620) 468-2885	
Needecka Well #: 4-3	
CONTRACTOR: License# 35072	
Name: Well Refined Drilling Company, Inc. Is this a Prorated / Spaced Field? Yes X Target Formation(s): Riverton	10
Nearest Lease or unit boundary 350	
Ground Surface Flevation: *910	-i
Water well within one-quarter mile:	
Public water supply well within one mile:	-
O/WO Disposal Wildcat Cable Depth to bottom of fresh water: 150	
OtherDepth to bottom of usable water: 300	
Surface Pipe by Alternate:1 × 2	
If OWWO: old well information as follows: Length of Surface Pipe Planned to be set: 201	
Operator: Length of Conductor Pipe required:none	
Well Name: Projected Total Depth: 1150'	
Onginal Completion Date:Original Total Depth:Formation at Total DeptrMississippi	
Water Source for Drilling Operations: Directional, Deviated or Honzontal wellbore? Yes No Well Farm Pond Other Air drilled	,
THE PARTY OF THE P	_
If Yes, true vertical depth: DWR Permit #:	
Bottom Hole Location: (Note: Apply for Permit with DWR)	
KCC DKT #: Will Cores be taken?	10
V (A) AS : 1 (28 a Est) . JUL (1 5 2005	
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* WAS: 1980 FSL, 4020 FSL, NWSW If Yes, proposed zone:	
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If Yes, proposed zone: Yes, proposed zone:	₩ 5 1
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** WAS : 1980 F5L, 4020 F5L, NWS WAS WITTEN SENTING FELD NWS WITTEN SENTING FE	₩ 5 1

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt wate

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