

# CORRECTED

For KCC Use: 4-18-05  
Effective Date: 2  
District # 2  
SGA? ☐ Yes ☒ No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date April 20 2005  
month day year

OPERATOR: License# 31389 (1-30-06)  
Name: Noble Petroleum, Inc.  
Address: 3101 N. Rock Road, Suite 125  
City/State/Zip: Wichita, KS. 67226  
Contact Person: Jay Ablah  
Phone: 316-636-5155

CONTRACTOR: License# 5399 (5-89-2)  
Name: Berentz Drilling (6-30-05)

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary  
☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic; # of Holes ☐ Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* NOTE: 250' MIN ALT-1 Surface Pipe

\* WAS: LIC 5399 IS: LIC 5892

### AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/8/2005 Signature of Operator or Agent: Jay Ablah Title: President

#### For KCC Use ONLY

API # 15 - 159-22452-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 250 feet per Alt. 0

Approved by: RJP 4-13-05 / RJP 12-16-05

This authorization expires 10-13-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot N/2. S/2. SE Sec. 4 Twp. 18 S. R. 8 ☐ East ☒ West

990 feet from ☐ N / ☒ S Line of Section  
1320 feet from ☒ E / ☐ W Line of Section

Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rice

Lease Name: Kratzer Well #: 1-4

Field Name: Geneseo - Edwards

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 1320'

Ground Surface Elevation: 1765 feet MSL

Water well within one-quarter mile: ☒ Yes ☐ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 2'30" Kiowa

Surface Pipe by Alternate: ☒ 1 ☐ 2

Length of Surface Pipe Planned to be set: 220 250' min

Length of Conductor Pipe required: NONE

Projected Total Depth: 3400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: ☐ Well ☐ Farm Pond ☐ Other

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

#### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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