For KCC Use: 4 · 23 · 05 Effective Date: _ District #_____

KANSAS CORPORATION COMMISSICORRECTED OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed

| Must be approved by KCC five | e (5) days prior to commencing well All blanks must be Filled |
|--|--|
| 5 0 | 0 |
| Expected Spud Date | Spot East SW NE NE Sec. 17 Twp. 11 S. R. 34 West |
| OPERATOR: License# 31652 (3.30.06) | 1240feet from S /(N) (circle one) Line of Section |
| Name: Norstar Petroleum Inc. | |
| 6855 S. Havana St. Ste 250 | is SECTIONRegularIrregular? |
| Address: See Centennial, CO 80112 | (Note: Locate well on the Section Plat on reverse side) |
| Contact Person: Per Burchardt | County: Logan |
| Phone: (303) 925-0696 | Lease Name: Soucie Well #: 1-17 |
| CONTRACTOR: License# 30606 (12.30-05) | Field Name: WildCat |
| Name: Murfing Drilling Company, Inc. | Is this a Prorated / Spaced Field? |
| Name. | Target Formation(s): Mississippian |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease of utilit boundary. |
| ✓ Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation: |
| Gas Storage Pool Ext. Air Rotary | Public water supply well within one mile: |
| OWO Disposal Wildcat Cable | Depth to bottom of fresh water: 200 |
| Seismic;# of Holes Other | Depth to bottom of usable water: 1750' |
| Other | Surface Pipe by Alternate:1 X2 |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 275 ft. |
| Operator: | Length of Conductor Pipe required: None |
| Well Name: | Projected Total Depth: 4700 |
| Original Completion Date:Original Total Depth: | Formation at Total Depth: Mississippi |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: |
| If Yes, true vertical depth: | Well Farm Pond Other |
| Bottom Hole Location: | DWR Permit #: (Note: Apply for Permit with DWR) |
| KCC DKT #: | Will Cores be taken? |
| XWAS' N'ESW NE NE | if Yes, proposed zone: |
| | IDAVIT RECEIVED |
| IS: SE SW NE NE AFF | IDAVIT RECEIVED KANSAS CORPORATION COMMISSION |
| The undersigned hereby affirms that the drilling, completion and eventual p | olugging of this well will comply with K.S.A. 55-101, et. seq. |
| It is agreed that the following minimum requirements will be met: | APR 1 8 2005 |
| Notify the appropriate district office <i>prior</i> to spudding of well; | |
| 2. A copy of the approved notice of intent to drill shall be posted on ea | ch drilling rig; et by circulating cement to the top; in all cases or the set |
| through all unconsolidated materials plus a minimum of 20 feet into t | he underlying formation. |
| 4. If the well is dry hole, an agreement between the operator and the | district office on plug length and placement is necessary prior to plugging; |
| The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cemen | |
| date. <i>In all cases, NOTIFY district office</i> prior to any cementing. | ted from below any usable water to surface within 120 days or spud |
| I hereby certify that the statements made herein are true and to the best of | of mv-knewledge and belief. |
| /1/ | |
| Date: 4/12/05 Signature of Operator or Agent: 1000 | IN Vanol Title: PE. |
| / / | |
| For KCC Use ONLY | Remember to: |
| API # 15 - 109 - 20744-00-00 | - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| NONE | - File Completion Form ACO-1 within 120 days of spud date; |
| | - File acreage attribution plat according to field proration orders; |
| Minimum surface pipe required 250 feet per Alt. + 2 Approved b RTP 4-18 05 /RTP 12-16-05 | Notify appropriate district office 48 hours prior to workover or re-entry; |
| 15.18.05 | - Submit plugging report (CP-4) after plugging is completed; |
| | - Obtain written approval before disposing or injecting salt water. |
| (This authorization void if drilling not started within 6 months of effective date.) | |
| Soud date: Agent: | lu |