For KCC Use: Effective Date:	12.24.05
District #	3

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

SE NE Sec. 33 Tup. 31 S. R. 18 West New Section Note: Appendix Note: Apply for Permit with DWR Not	Must be approved by KCC five	(5) days prior to commencing well All blanks must be Filled
month day year self-central policy pear and self-central policy pear se	xpected Spud Date December 23 2005	Spot . ✓ East
### Section Se	month day year	SE NE NE Sec. 33 Twp. 31 S. R. 18 West
Section Sect	PERATOR: 15# 9313	IGGL IIGHT IA / A Q CHIE OI GOCKION
Section Sect	PEHATOH: License#	
Workstaders Compress Compre	Idraes: 543A22000 Road	Is SECTION _✓ RegularIrregular?
country_labettie Country_labe	ty/State/7in: Cherryvale, Kansas 67335-8515	(Note: I coste well on the Section Plat on reverse side)
Lease Name Meistich Lease Mail	pyState/Zip	
Special Complete Sass	620-328-4433	Lease Name: Meisch Well #. 1-33
Is this a Prorated / Spaced Field? Well Drilled For: Well Class: Type Equipment		Field Name: Unknown
Target Formation(s): Millocat Mell Class: Type Equipment Mearer Lease or unit boundary: 330' Ground Surface (Elevation:	ONTRACTOR: License# 33374	
Well Drilled For: Well Class: Type Equipment Wall Class: Type Equipment Type	Ime: L&S Well Service, LLC	
Special Content of the work	W. # 2 W. # 2	Nearest Lease or unit boundary: 330'
Search Storage Pool Ext. Cable Mud Rotary Water well within one-quarter mile: Yes New Yes	<i>y</i>	
Sas Storage Pool Ext. Alf Rotary Public water supply well within one mile: Ves Me Me Me Me Me Me Me		
Depth to bottom of fresh water, 100+ Depth to bottom of fresh water, 100+ Depth to bottom of usable water, 200+ Surface Pipe by Alternate: 1 7 2 Length of Surface Pipe by Alternate: 1 7 2 Length of Surface Pipe by Alternate: 1 7 2 Length of Surface Pipe by Alternate: 1 7 2 Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe Planned to be set; 20'ol558': Length of Surface Pipe set; 20'ol558': Length o		
Deph to bottom of usable water 200+ Surface Pipe Planands to be set: 20161548* Caregories Conductor Pipe required		
Surface Pipe by Alternate:		
DevRo: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Name: Original Completion Date: Original Total Depth: Well Depth: Well Farm Pond Other XX DWR Permit #: Well Farm Pond Other XX DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDANIT RECEIVED e undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 AFFIDANIT RECEIVED a greed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in, must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases all cases of the NCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases all cases of the NCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases althous prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed: OF DURSTAN ARTHOUGH	Other	Surface Pipe by Alternate: 1 2
Length of Conductor Pipe required: NONE Projected Total Depth: 1000 Formation at Total Depth: 1000 Formation at Total Depth: Mississippi Water Source for Drilling Operations: Well Farm Pond Other XX DRR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other XX DRR Permit #: (Note: Apply for Permit with DWR) Well Cores be taken? If Yes, proposed zone: RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED Received that the following minimum requirements will be made as agreed that the following minimum requirements will be made as agreed that the following minimum requirements will be made to the set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Stream Permit to Appendix **S** - Eastern Kansas surface casing order **If3,891**C. which applies to the KCC District 3 area, alternated it is either plugged or production casing is emented in; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; Stream Permit **S** - Eastern Kansas surface casing order **If3,891**C. which applies to the KCC District 3 area, alternated it completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Fer KCC Use ONLY Signature of Operator or Agent: File Completion Form ACO-1 with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field prorat	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'of85/8"
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion: O		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Formation at Total Depth: Mississippi Vest (true vertical depth:		
Water Source for Drilling Operations: West No Water Source for Drilling Operations: West Farm Pond Other XX DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED AFFIDAVIT RECOBLED ACC WICHITA COMUCHITA AFFIDAVIT RECOBLED ACC WICHITA AFFIDAVIT RECOBLED ACC WICHITA AFFIDAVIT RECOBLED ACC WICHITA AFFIDAVIT RECOBLED ACC WICHITA ACC WI		
rectional, Deviated or Horizontal wellbore? Yes, true vertical depth: DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 AFFIDAVIT RECEIVED AFFIDAVIT ACC WICHITA The authorization expirace district office prior to spudding of well; ACC WICHITA ACC WICHITA ACC WICHITA COMPLETION, production casing is comented to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; The authorization expirace in a completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Approved by: AFFIDAVIT RECEIVED ACC WICHITA COC WICHITA ACC W		Water Source for Drilling Operations:
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR	rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other XX
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be exemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The provided by: Signature of Operator or Agent: Signature of Operator or Agent: This authorization expires: Onductor pipe required ONE feet feet This authorization expires: Child and thilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Will Not Orlice or plug will will comply with K.S.A. 55 et. seq. DEC 1 6 2005 CCC WICHITA Conductor give and plug aging to the top; in all cases surface pipe shall be set through all unconsolidate materials plug as cemented in; File acrease attribution plat according to fiel	Yes, true vertical depth:	
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The completion of the approval date of the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY Approved by: Signature of Operator or Agent: Signature of Operator or Agent: This authorization expires: Conductor pipe required Conductor pipe requ	ottom Hole Location:	(Note: Apply for Permit with DWR)
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any subset water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The received of Operator or Agent: For KCC Use ONLY Approved by: Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 house prior to workover or re-entry; Submit plugging proprior (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	CC DKT #:	Will Cores be taken? Yes ✓ No
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. API # 15 - Signature of Operator or Agent: For KCC Use ONLY Approved by: Signature of Operator or Agent: Minimum surface pipe required No NE feet Feet per Alt. * 22 Approved by: Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office will be address below. This authorization expires: Agent: Notify appropriate of CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box		
ne undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. DEC 1 6 2005 is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Approved by: For KCC Use ONLY API # 15 - O O O Feet per Alt. # 20 Approved by: Minimum surface pipe required ONE feet Feet Minimum surface pipe required ONE feet per Alt. # 20 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		RECEIVED
Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Nereby certify that the statements made herein are true and to the best of my knowledge and belief. Approved by: For KCC Use ONLY Approved by: Signature of Operator or Agent: Feet Minimum surface pipe required Feet Feet Minimum surface pipe required Feet Feet Feet For KCC Use ONLY Approved by: File Completion form ACO-1 within 120 days of spud date; File Completion plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		IDAY11
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** For KCC Use ONLY API # 15 - Signature of Operator or Agent: File Completion Form ACO-1 within 120 days of spud date;		lugging of this well will comply with K.S.A. 55 et. seq. DEC 1.6. 2005
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Approved by: Approved by: Minimum surface pipe required Agent: Agent: Agent: Personance of operator or Agent: Agent: Agent: Signature of Operator or Agent: Agent: Agent: WILLIA Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	is agreed that the following minimum requirements will be met:	DEC 1 6 2007
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest to surface pipe and the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest to surface pipe and the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest to surface pipe and the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date. File District 3 area, alternate II cementing must be completed within 120 days of spud date. File District 3 area, alternate II cementing must be completed within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File District office all hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		KCC WICHITA
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Approved by: Approved by: Minimum surface pipe required Approved by: Approved		ch drining ng,
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - Signature of Operator or Agent: File Dill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Ate: 12/12/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 -		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The plugged and belief. Application of Operator or Agent: 12 12 05	·	, , , , , , , , , , , , , , , , , , , ,
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Ate:/2/12/05		· · · · · · · · · · · · · · · · · · ·
Remember to: Title: 12 12 0.5 Signature of Operator or Agent:		
Remember to: For KCC Use ONLY API # 15 -	•	, ,
For KCC Use ONLY API # 15 - 23 841 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 70 feet per Alt. 7 ② Approved by: 12 · 19 05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	nereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY API # 15 - 23 841 · 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 70 feet per Alt. 7 ② Approved by: 12 · 19 05 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	12/12/05 00000000000000000000000000000000000	al I france of the A
For KCC Use ONLY API # 15	ate: 12/12/03 Signature of Operator or Agent:	m of sound little: agent
API # 15		Remember to:
API # 15 - Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required	API # 15- 099 23 877 0000	
Minimum surface pipe required	1/0/5	
Approved by: RSP 12-19-05 This authorization expires: Co-19-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	7-	• • • • • • • • • • • • • • • • • • • •
This authorization expires: 6-19-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operat	0F012 19 05	
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature or Signature or Signature or Signature	Approved by.	
Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 6-19-06	
Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)	_
Date:	Spud date: Agent:	
Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

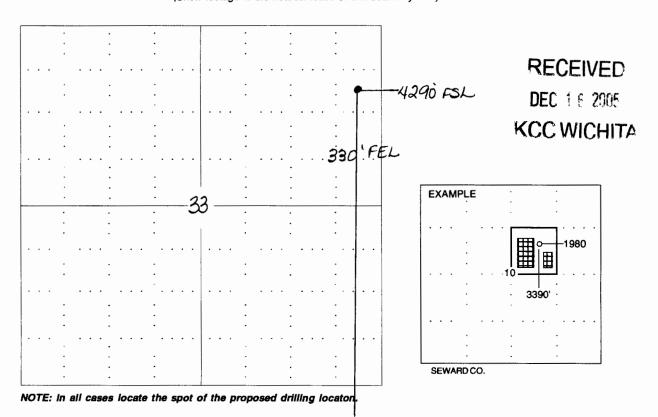
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Labette
Operator: James D. Lorenz	-
Lease: Meisch	4290' feet from N / S Line of Section 330' feet from V E / W Line of Section
Well Number: 1-33	Sec. 33 Twp. 31 S. R. 18 VEast West
Field: Unknown	
Number of Acres attributable to well: 5	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).