For KCC Use: 12-24-05
Effective Date: 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	SGA? Yes No NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well		
OPERATOR: Licenses 33556 Name: Drake Exploration LLC: Address: P. O. Box 437 Contact Person Darron Broyles Prone. 5204-11-7223 CONTRACTOR: Licenses 32854 Name: Guildo Drilling Well Drilled For: Well Class: Type Equipment: Owner: Disposal Well Class: Type Equipment: Is secritical / Spaced Field? Target Formation(s): Bardlesville Gas Storage Pool Ext. Art Foliary Art Foliary Note: Locate well on the Section Plat on neverse side) Country: Summer Well Drilled For: Well Class: Type Equipment: Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilliop Is this a Prortact of Spaced Field? Target Formation(s): Bardlesville Name: Hilli		(a) says prior to commontaing won	
OPERATOR: Licenses 33556 Name: Do Sex 327 Contact Person: Darron Broyles Well Dalled For: Well Class: Type Equipment: Geath Name: Hilliop Gas Storage Pool Ent. Air Rolary God Enh Rec Michael Much Rolary Ground Surface Elevation; 197 est. Section Plat on neverse side) County: Summer Well Dalposal Well Class: Type Equipment: Geath Name: Hilliop Is this a Prorated / Spaced Field? Target Formation(s): Bardlesville Name: Alleviated of Sacricon Plat on neverse side) County: Summer Well Valled Name: Hilliop Is this a Prorated / Spaced Field? Target Formation(s): Bardlesville Name: Roger Well #! Well Name: Roger Well #! Is this a Prorated / Spaced Field? Target Formation(s): Bardlesville Sacricon Surface Elevation; 197 est. Well #! Water Source of unition on-quarter mile: Velow Velo	Expected Spud Date 12/19/2005	Spot ✓ East	
OPERATOR: Licenses 32000 Name. Drate Exposition L.L.C. Sactive Control of Person Derror Broyles Section New Year Year Section New Year Year Year Section New Year Year Year Year Year Year Year Year	month day / year	C-E 1/2 - NE 1/4 - NE 1/4 Sec. 26 Twp. 34S S. R. 2 West	
Name. Drake Exploration LLC. Address. P.O. Box. 437 City/State/pp. Haysville, KS 67050 City/State/pp. Haysville, KS 67050 Contract Preson. Darran Broyles Phone. 200-441-723 Contract Preson. Darran Broyles Phone. 200-441-723 Well Drate of Provide for Well Class: Type Equipment: Well Drate of Provide for Well Class: Type Equipment: Well Drate of Provide for Well Class: Type Equipment: Other Goal Storage Pool Ext. Air Rotary Own Disposal Welcot Cable Seismic: J of Holes Other Other Cother Other Depth to bottom of resh water. 200-2 ZSD Depth to bottom of usable water. 200-2 ZSD Depth to bottom of resh water. 200-2 ZSD Depth to bottom of r	ODERATOR, Licensell 33556	TOOL HOLD IN THE PERSON OF SCHOOL	
Is SECTION	Name: Drake Exploration L.L.C.	330 feet from VE / W Line of Section	
Coloristo Person Derive Note: Locate well on the Section Pair on reverse size) Contract Person Derive Section Pair on reverse size) Contract Person Derive Section Pair on reverse size) Contract Criming Derive Section Pair on reverse size) Contract Criming Derive Section Pair on reverse size) Contract Criming Derive Section Pair of Section Pair on reverse size) Contract Criming Derive Section Pair of Section Pai	Address: P.O. Box 437	Is SECTION ✓ Regular Irregular?	
Contractor. Licenses 32854 Name: Guilick Drilling Well Drilled For. Well Drilled For. Well Class: Own Desposal Welcas: Own Desposal Desposal Welcas: Own Desposal Desposal Desposal Desposal Desposal Desposal Desposal Desposal	City/State/Zip: Haysville, KS 67060	(Note: Locate well on the Section Plat on reverse side)	
Lease Name ROGGE Well s.	Contact Person: Darren Broyles		
Field Name: Hillion Spaced Fleid? Spaced	Phone: 620-441-7223	Lease Name: Roger Well #: 1	
Name: Gulick Drilling Well Class: Type Equipment: Target Formation(s): Bartlesville Neerest Lease or unit boundary: 30 Storage Pool Ext. Air Rotary Guw Disposal Widotat Cable Seismic: # of Holes Other Other Depth to bottom of tresh water: # of Holes Other Depth to bottom of usable water: # of Holes Other Depth to bottom of usable water: # of Holes Other Depth to bottom of usable water: # of Holes Other Depth to bottom of usable water: # of Holes Other Depth to bottom of usable water: # of Holes Other Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to bottom of usable water: # of Holes Depth to Depth Dep	,	Field Name: Hilltop	
Well Drilled For: Well Class: Type Equipment:	CONTRACTOR: License# 32834	ls this a Prorated / Spaced Field?	
Ground Surface Elevation: 1197 est. Teet MSL	Name: Gulick Drilling	Target Formation(s): Bartlesville	
Ground Surface Elevation: 1197 est. Seet MSL	Well Drilled For: Well Class: Type Fauinment:	Nearest Lease or unit boundary: 330	
Gas Storage Pool Ext. Air Rotary Wildcart Selement: # of Note: Apply well within one mile: Post Post Note: Apply well within one mile: Post Post Post Note: Apply well within one mile: Post			
Public waters supply well within one male: Yes No No Seismic; # of Holes Other Other Other Seismic; # of Holes Other Other Seismic; # of Holes Other Other Seismic; # of Holes Other Seismic; Seismic; # of Holes Other Seismic; Seismic; # of Holes Other Seismic; Seismi			
Seismic; # of Holes Other Depth to bottom of usable water #200 ZSD Depth to bottom of usable water #200 Depth to botto		Public water supply well within one mile:	
Other		2-	
Surface Pipe by Affairs Operator: Operator: Original Completion Date: O			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. set DEC 1 6 2015 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be semented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Tb* - Eastern Kansas surface casing order 193.93-10. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. If hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15			
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Operation Source Operation Source Operations on Source Operation Source Operations on Source Operation Source Operations Source Operation Sourc	Operator:		
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Parm Pond Other		Formation at Total Death. Bartlesville	
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
Will Cores be taken?	Directional, Deviated or Horizontal wellbore?		
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For KCC Use ONLY API # 15 - 191 - 2 2 4 6 6 .000 Conductor pipe required None feet per Alt. 12 Approved by 12 19 25 feet per Alt. 12 Approved by 12 19 25 feet per Alt. 13 Approved by 12 19 25 feet (This authorization void if drilling not started within 6 months of approval date.) Title:	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	r #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
For KCC Use ONLY API # 15	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.	
For KCC Use ONLY API # 15 - 2 2 4 6 6 . O O O Conductor pipe required	I hereby certify that the statements made herein are true and to the best of		
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For KCC Use ONLY API # 15 - 191 - 22466 .000 Conductor pipe required None feet Minimum surface pipe required 250 feet per Alt. 12 Approved by: 21955 This authorization void if drilling not started within 6 months of approval date.) File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Date: Signature of Operator or Agent:	Title: OFFICE CONTINUE TO THE	
For KCC Use ONLY API # 15 - 191 - 22466 .000 Conductor pipe required		Remember to:	
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	(This authorization void if drilling not started within 6 months of approval date.)		
Sput date	Snud date: Asset:	1	
Date:	Sput valeAgent;		
	Mail to: KCC - Concernation Division 190		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

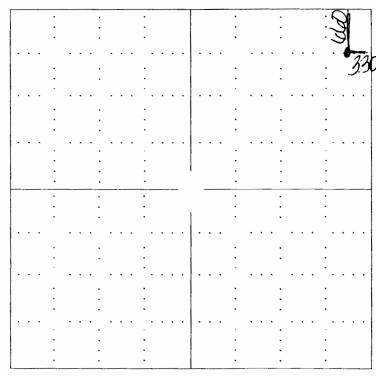
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Sumner
Operator: Drake Exploration L.L.C.	
Lease: Roger	feet from VN/ S Line of Section 330 feet from VE/ W Line of Section
Well Number: 1	Sec. 26 Twp. 34S S. R. 2 Fast Wes
Field: Hilltop	Is Section: ✓ Regular or ☐ Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage: C-E 1/2 - NE 1/4 - NE 1/4	It Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

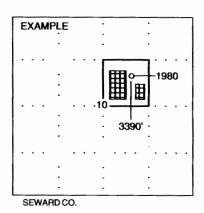
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
DEC 1 6 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).