For KCC Use: Effective Date:	12.25.05
District #	1
	□ 7 1

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? Yes No NOTICE OF IN	TENT TO DRILL Form	must be Typed
	(5) days prior to commencing well	s must be Filled
Expected Spud Date December 31, 2005		
Expected Spud Date	Spot <u>E/2</u> - <u>SW/4</u> - <u>NE/4</u> Sec. 11 Twp. 31 S. R. 3	East
6044	1980 sec. Iwp. S. R. 1980	
OPERATOR: License# 6044	1650 feet from \checkmark E / W Lin	
Name: Stelbar Oil Corporation, Inc. Address: 155 North Market, Suite #500	Is SECTION Regular Irregular?	ne or Section
Wichita KS 67202		
City/State/Zip: Wichital, No 07222 Contact Person: Roscoe L. Mendenhall	(Note: Locate well on the Section Plat on reverse s County: Seward	ide)
Phone: 316 / 264-8378	Lease Name: Ross Well	_# . 1-11
./	Field Name: None	W
CONTRACTOR: License# 5142	Is this a Prorated / Spaced Field?	Yes V No
Name: Sterling Drilling Company	Target Formation(s): Morrow	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 Ft.	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 2801.5	feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes 100
OWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 500 Ft. 520 Depth to bottom of usable water: 500 Ft. 620	
Other		
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface ripe Flatmed to be Set.	
Operator:	Projected Total Depth: 5800 Ft.	
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #: Not Yet Available	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
Bottom Hole Location: KCC DKT #:		Yes No
	(Note: Apply for Permit with DWR 🔽)	Yes No
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
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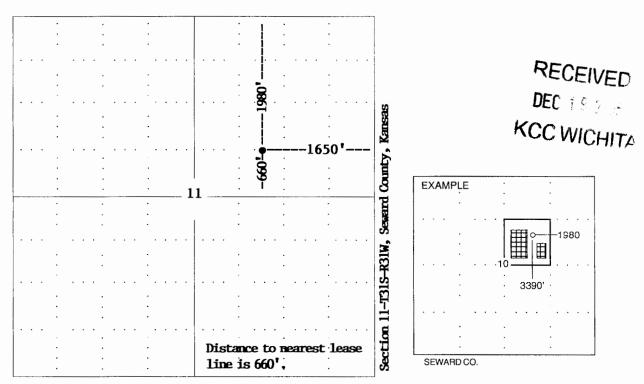
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Seward	
Operator: Stelbar Oil Corporation, Inc.	1980 feet from N / S Line of Section	
Lease: Ross	1650 feet from VE / W Line of Section	
Well Number: 1-11	Sec. 11 Twp. 31 S. R. 31 East West	
Field: None		
Number of Acres attributable to well: 160	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage: E/2 - SW/4 - NE/4	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).