

ORIGINAL SIDE ONE

RELEASED CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22 413 -0001 County Graham FROM CONFIDEN... 100' N of SW SW SW Sec. 12 Twp. 7S Rge. 21 X East West

Operator: License # 4767

Name: Ritchie Exploration, Inc.

Address: 125 N. Market, Suite 1000

City/State/Zip: Wichita, KS 67202

Purchaser: Koch Oil Company

Operator Contact Person: Phone: (316) 267-4375

Designate Type of Original Completion X New Well Re-Entry Workover

Date of Original Completion 1/5/88

Name of Original Operator Ritchie Exploration, Inc.

Original Well Name Ken Holsman #1

Date of Recompletion: 11/28/90 Commenced 11/30/90 Completed

Re-entry Workover

Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Deepening Re-perforation Plug Back PBSD Conversion to Injection/Disposal

Is recompleted production: X Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.

430 Ft. North from Southeast Corner of Section

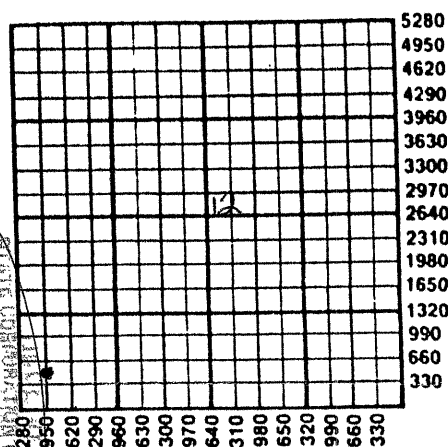
4950 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)

Lease Name Ken Holsman Well # 1

Field Name Lesage West (Pool #2)

Producing Formation Toronto & L/KC

Elevation: Ground 2158' KB 2163'



K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

CONSERVATION DIVISION Wichita, Kansas

1661 1994 FEB 19 1994 233-191891

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 2/18/91

Subscribed and sworn to before me this 18th day of February 19 91

Notary Public: Danna McKaig Date Commission Expires 9/20/94

DANNA MCKAIG NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 9/20/94

CONFIDENTIAL

SIDE TWO

Operator Name Ritchie Exploration, Inc. Lease Name Ken Holsman Well # 1

Sec. 12 Twp. 7S Rge. 21  
 East  
 West

County Graham

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
Toronto	3364'	3374'

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
3	3364.5'-68'	750 Gals of 15% NE

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 3/8" Set At 3588' Packer At \_\_\_\_\_ Was Liner Run \_\_\_\_\_ Y \_\_\_\_\_ N

Date of Resumed Production, Disposal or Injection 11/30/90

Estimated Production Per 24 Hours Oil 32 Bbls. Water 60 Bbls. \_\_\_\_\_ Gas-Oil-Ratio  
Gas \_\_\_\_\_ Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)