API No. 15 — 163 — 22.898 — COUNTY Number							s. <u>19</u> <u>t. 7S</u> <u>r. 17</u> <u>k</u> Loc. <u>C</u> NE SE			
										County Number Operator
Apache Corporation								640 Acres		
Address 1700 Lincoln, Suite 4900, Denver, Colorado 80203-4549								160		
Well No. Lease Name #10 Walker-Miller										
Footage Location										
	(XL) (S) line	660		from (E) (XXX)	line					
Principal Contractor Emphasis 0i1			Geologist Chuck Rhoades				160	160		
pud Date			Total Depth P.B.T.D.				Loca	ite well correctly		
November 8, 1986			3225' N/A				Elev.: Gr. 1747 '			
Date Completed December 3, 1986			Farmland Industries				DF кв 1752'			
December 5,	1700			RECORD	:5					
Report of all strin	gs set — surface,	intermediate,	production, et	c.	*					
Purpose of string	Size hole drilled	Size casing se	t Weight lbs/ft.	Setting depth	Type cen	ent	Sacks	Type and percent additives		
Conductor	17-1/2''	13-3/8''	54.5	98'	Class '	'A''	100	3% CaC1; 2% ge		
Surface	12-1/4"	8-5/8''	32	1808'	50/50 I		i	3% CaCl, 2% ge		
Production	7-7/8''	5-1/2''	15.5#	3224' Common 40/60 Pozm		?ozmix	170 140	2% gel, 10% sa		
								1/4# Flocele & 3/4% CFR-2		
	LINER RECO	RD				PERFORA	TION RECO			
op, ft. Bottom, ft. So		Sacks o	ement	Shots	Shots per ft.		e & type	Depth interval		
TUBING RECORD				MAG ALM 4000	MO ELO UNE DEL MIN DIVI					
I		Packer	Packer set at							
2-1/0	3215'	CID, FRACT	URE, SHOT,	CEMENT SQU	JEEZE RECO	RD	× 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		ınt and kind of					D	epth interval treated		
		-					<u> </u>			

			INITIAL PR							
Date of first production $11/22/86$			g method (flowi	ng, pumping, ga	is lift, etc.)					
RATE OF PRODUCTION PER 24 HOURS Oil		22	Pumping Gas		Water 116		ŀ	Gas-oil ratio		
			***.1	<u>, </u>	Producii	ng interval	121-11157	CFPB		
Disposition of gas (vented $\mathrm{N/A}$					1 -	oor Mili	· ·	7-4-8/		

CONSCISSION DIVISION Wichita, Kansas

Operator APACHE CORPORA	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:										
Well No.	,,										
#10 s <u>19 t 7S r 17X</u>	Walker-Miller										
3 <u>17</u> 1 <u>78</u> <u>K</u> 17	WELL LOG		· · · · · · · · · · · · · · · · · · ·								
Show all important zones cluding depth interval test	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.										
	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH						
DST #1 L-KC 5"- Rec. 125' muddy		3026'	3037'	Anhydrite Topeka Hebner Toronto L-KC Base L-KC Arbuckle LID RTD	1140' 2682' 2892' 2914' 2936' 3162' 3221' 3222' 3225'						
					`						
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	/ELL RECORD.	<u> </u>						
Date Received		Carolin D. (Vosa)									
		Engine Viva Dech									
		3/3/	187	Title							
1	Date										