

15-163-00239-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

Lease Owner W. L. Hartman Address P. O. Box 54
(Applicant)

Lease (Farm Name) Stice Well No. 1

Well Location SW SW SW Sec. 12 Twp. 7 Rge. 20 XXX (W)

County Rooks Field Name (if any) _____

Total Depth 3569' Oil _____ Gas _____ Dry Hole D&A'

Was well log filed with application? Yes. If not, explain: _____

Date and hour plugging is desired to begin At Once

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired. (Use an additional sheet if necessary) _____

Name of the person on the lease in charge of well for owner _____

J. T. Phoenix Address P. O. Box 174, Ellinwood, Kansas

Name of Plugging Contractor R & S Pipe Pulling Co.

Address Ellinwood, Kansas

Invoice covering assessment for plugging this well should be sent to:

W. L. Hartman Address P. O. Box 54

and payment will be guaranteed by applicant.

RECEIVED
JUL 12 1949

W. L. Hartman
Applicant or Acting Agent

PLUGGING
FILE SEC 12 T 7 R 20
BOOK PAGE 104 LINE 31

Date 7-11-49



STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 800 BITTING BUILDING
 WICHITA, KANSAS

July 9, 1949

IN REPLY PLEASE
 REFER TO THIS
 SUBJECT

15-163-00239-00-00

Well No.	
Lease	
Description	1 Stice
County	SW SW SW 12-7-20W
File No.	Hooks 104-31

Mr. W. L. Hartman
 Box 54
 Wichita, Ks.

Dear Sir:
 This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr.

G. D. Stough,
 Box 207, Great Bend, Ks. STATE CORPORATION COMMISSION
 CONSERVATION DIVISION

BY: J. P. Roberts
 J. P. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR

15-163-00239-00-00

Company: W. L. Hartman

Lease: Stice No. 1

Contractor: H & H Drilling Co.

Location: SW SW SW
12-7-20W
Rooks Co.

Commenced: 4-27-49

Completed: 6-8-49

Casing Record:

Elevation: 2063 d.f.

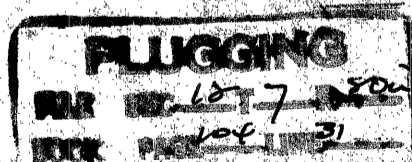
161' 8-5/8" Cem. W/125 Sax
3538' 5-1/2" Cem. W/50 Sax

Potential: D&A

Formation	From	To	Remarks
Clay	0	20	
Sandy Shale	20	100	
Shale	100	161	
Shale	161	470	
Shale, Sand & Shells	470	880	
Sand & Shale	880	1045	
Shales & Sand	1045	1125	
D. Sand	1125	1368	
Shale & Sand	1368	1605	
Anhydrite	1605	1646	
Shale	1646	1670	Jetted shale pit.
Shale & Shells	1670	2090	Jetted pits twice. Trip @ 1677, Bit #1
Lime & Shale	2090	2308	made 1526' in 26 hrs. 1/2 Trip @ 2308.
Shell	2308	2490	Bit #2 made 621' in 13 1/2 hrs. 1/2 Trip,
Shale	2490	2627	in hole with Bit #3. Jetted Shale Pit.
Shale & Lime	2627	2860	Jetted Pits. Slope Test @ 2500' - Ok, SLM-Ok.
Shale	2860	3010	
Shale	3010	3035	
Lime & Shale	3035	3130	Jetted Pits.
Lime & Shale	3130	3209	Mixing Mud 3194-3207, Jetted Pits.
Shale & Lime	3209	3268	Trip @ 3209, Circ. @ 3225
Lime	3268	3285	Circ. @ 3285 - SLM - Ok @ 3285
Lime	3285	3335	Circ. @ 3335
Lime	3335	3390	Trip @ 3348 DST - 3267-85, open 1 hr.
Lime	3390	3445	rec. 40 feet mud, with little oil.
Lime & Shale	3445	3495	Circ. @ 3365
Lime	3495	3516	Circ. @ 3500 & 3510 & 3514 @ 3516 also 3505.
Lime	3516	3528	Circ. @ 3523 & 3528 Cored 3528-3538, rec.
Lime (Coring)	3528	3533	10 feet shale, vari-colored chert, medium
Lime	3533	3538	coarse sand & dolomite bleeding heavy black
Lime	3538	3544	oil. Rotary Total Depth 3538.
Lime	3544	3549	
Lime	3549	3555	
Lime	3555	3569	
Total Depth	3569		

Tops: Derrick Floor Data - (Correct 2' for Rotary Bushing)

Anhydrite	1603	460
Topeka	3033	970
Heebner	3234	1171
Toronto	3252	1189
Lansing/KC	3257	1194
Marmaton	3487	1424
Sooey Conglomerate	3502	1439
Arbuckle Dolo.	3536	1473
Rotary Total Depth	3536	1473



I hereby certify that this is a true and correct copy of the above log, to the best of my knowledge.

W. L. Hartman

Subscribed and sworn to before me this 11th day of July 1949.

George S. Gurd

My commission expires May 13, 1953