

RECEIVED
NOV 16 2005
KCC WICHITA

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-185-21407-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date. *le/06*

WELL OPERATOR D.R.LAUCK OIL CO.INC. KCC LICENSE # 5427
(owner/company name) (operator's)

ADDRESS 221 S BROADWAY SUITE 400 CITY WICHITA

STATE KANSAS ZIP CODE 67202 CONTACT PHONE # (316) 263-8267

LEASE GRIZZELL WELL# 1 SEC. 19 T. 25 R. 15 W (East/West)

- NW - NW - SW SPOT LOCATION/QQQQ COUNTY STAFFORD

2310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8 " SET AT 339' CEMENTED WITH 225 SX. SACKS

PRODUCTION CASING SIZE 4 1/2 " SET AT 4412' CEMENTED WITH 125 SX. SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 4335 to 4339

ELEVATION 2071 KB T.D. PBSD 4342 ANHYDRITE DEPTH
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO STATE REGULATIONS

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MELVIN G URBAN PHONE# (620) 564-2013

ADDRESS 110 N. Main City/State Ellinwood, Kansas 67526

PLUGGING CONTRACTOR D,S.& W.WELL SERVICING INC. KCC LICENSE # 6901
(company name) (contractor's)

ADDRESS P.O.BOX 231 CLIFLIN, KANSAS 67325 PHONE # (620) 587-3361

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) WEHN RIG IS AVAILABLE

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 10-27-05 AUTHORIZED OPERATOR/AGENT: Melvin G Urban
(signature)

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

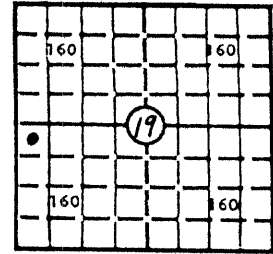
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KCC WICHITA

S. 19 T. 25S R. 15W E

Loc. NW NW SW

County Stafford

640 Acres
N



Locate well correctly
Elev.: Gr. ~~2252~~ 2066

DF ~~2255~~ 2069 KB 2257 2071

API No. 15 — 185 — 21,407
County Number

Operator
D. R. Lauck Oil Company, Inc.

Address
221 S. Broadway, Suite 400, Wichita, Kansas 67202

Well No. 1 Lease Name Grizzell

Footage Location
330 feet from (N) ~~XX~~ line 330 feet from ~~XX~~ (W) line

Principal Contractor D.R. Lauck Oil Company, Inc. Geologist S. Bruce Clark

Spud Date 8-28-81 Date Completed 9-6-81 Total Depth 4440' P.B.T.D. 4350'

Directional Deviation Record of ~~XX~~ Gas Purchaser Panhandle Eastern Pipe Line Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	339'	Common	225	2% Gel, 3% CaCl ₂
Production	7-7/8"	4-1/2"	10-1/2#	4412'	50-50 Pozmix	125	Salt Saturated

called + figure correct + survey see 10-22-81

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4335-39

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4360'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gallons 7-1/2% MCA Acid.	4335-39
Frac with 485 bbls. gelled KCL water & 12,000# 16-30 sand.	4335-39

INITIAL PRODUCTION

Date of first production 10-14-81	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas 1,000 MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval(s) 4335-39

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: D. R. Lauck Oil Company, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas Well

Well No. 1 Lease Name Grizzell

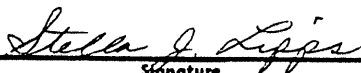
S 19 T 25S R 15W E W

WELL-LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4294-4315, Open 30-45-45-60, weak blow increasing to fair, 2nd open fair blow increasing to strong, recovered 20' mud. ISIP 226#, FSIP 329#, FP 103#-20# & 20#-41#.			Petro-Log	Tops
			Heebner	3718 (-1647)
			Brown Lime	3862 (-1791)
DST #2, 4331-36, Open 60-60-45-60, weak blow increased to fair. Recovered 20' mud ISIP 123#, FSIP 123#, FP 10#-31#, 31#-41#.			Lansing	3878 (-1807)
			Cherokee Shale	4296 (-2225)
			Conglomerate	4310 (-2239)
DST #3, 4331-46, Open 30-45-45-60, opened tool, weak blow; flushed on 2nd opening, blow increased to fair blow. Recovered 70' mud with scum of oil. ISIP 842# (plugging), FSIP 247#, FP 391#-638# (plugging) & 62#-82#.			Kinderhook Sd.	4334 (-2263)
			Viola	4416 (-2345)
			LTD	4443 (-2372)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Signature
 Office Secretary
 Title
 October 16, 1981
 Date

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Lauck, D.R. Oil Co., Inc.
221 S. Broadway, Ste 400
Wichita, KS 67202

November 22, 2005

Re: GRIZZELL #1
API 15-185-21407-00-00
NWNWSW 19-25S-15W, 2310 FSL 330 FWL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888