

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 051-24,433- 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Lease: Don Kraus South Well #: 6 Sec. 21 Twp. 14 S. R. 19 East West

SE - NW - Spot Location / QQQQ County: Ellis

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 210' Cemented with: 135 Sacks

Production Casing Size: 5 1/2" Set at: 3764' Cemented with: 185 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3460-64'; 3590-93', 3623-39', 3671-92'; CIBP @ 3725'

Elevation: 2148' (G.L. / K.B.) T.D.: 3766' PBTD: 3725' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC District Agent's instructions.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

RECEIVED
NOV 14 2005
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Lenny Dinkel Phone: (785) 259 - 1928

Address: 2221 Felton City / State: Hays, KS 67601

Plugging Contractor: Swift Services, Inc. KCC License #: 32382
(Company Name) (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-11-05 Authorized Operator / Agent: Randy M. Jack (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

10/05

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Shale	0	227
Shale	227	345
Shale	345	1200
Shale	1200	1606
Anhydrite	1417	1457
Shale	1606	1955
Shale & Lime	1955	2185
Shale & Lime	2185	2400
Lime	2400	2560
Lime	2560	2765
Lime & Shale	2765	2910
Lime & SHale	2910	3080
Lime & Shale	3080	3198
Lime	3198	3308
Lime	3309	3408
Lime	3408	3477
Lime	3477	3534
Lime	3534	3605
Lime	3605	3667
Lime	3667	3738
Lime	3738	3766

T.D. 3766
Run 5 1/2" Casing

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Topeka	3121	
Heebner	3388	
Toronto	3408	
Lansing-K.C.	3683	
K.C. Base	3683	
Dolomitic Sand	3761	
R.T.D.	3766	
D.S.T. # 1 Dolomitic Sand 3752-66 Recovered 60' gas and 330' of muddy oil. Flow Pressures 58-92, and 117 to 134 pound Bottom hole pressures 697 and 689 pounds, both were climbing sharply.		
No further D.S.T.'S taken.		

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CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		210	Common	135	60-40 Poz
Production	7 7/8	5 1/2	15	3764	ASC	185	3% Cal. 2% Gel.
Production	7 7/8	5 1/2	15	1430	Common	375	50/50 6% Gel

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
1	3692	3671	L. Zone	500 Gallons	15% Non-Emulsion		3671
2	3634-38	3620-26	K&J Zone	2000 Gallons	15% Non-Emulsion		3638
2	3590-93		1 Zone	None			
2	3460-64		C Zone	1250 Gallons	15% Non-Emulsion		3464
2	3408-10		Toronto	250 Gallons	15% Non-Emulsion		3410

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
11-13-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	30 FROM CONFIDENTIAL Bbls	1.1	35°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Arbuckle Open Hole
3766 To Toronto 3408

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Gore Oil Company
202 South St. Francis
PO Box 2757
Wichita, KS 67201-2757

November 22, 2005

Re: DON KRAUS SOUTH #6
API 15-051-24433-00-00
SENW 21-14S-19W, 3300 FSL 3300 FEL
ELLIS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550