

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

NOV 10 2005

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
Phone: (316) 267-3241 Operator License #: 30606  
Type of Well: Oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)*  
The plugging proposal was approved on: 9/23/05 (Date)  
by: David Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
3871-77,4024-30,4002-12, 3984-90, Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
3962-70,3909-15,3898-3902, Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
3859-63, 3828-32, 3813-17 Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 065-20264-00-00  
Lease Name: SE Gano Unit  
Well Number: #2-6  
Spot Location (QQQQ): NW - NW - SW -  
2310 Feet from  North /  South Section Line  
4950 Feet from  East /  West Section Line  
Sec. 12 Twp. 10 S. R. 24  East  West  
County: Graham  
Date Well Completed: 5/9/70  
Plugging Commenced: 10/27/05  
Plugging Completed: 10/27/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface	203	8 5/8	203	0
	Production	Surface	4075	4 1/2	4075	0

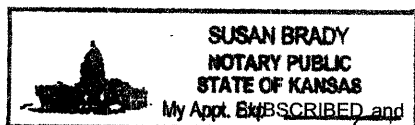
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Allied Cementing: Pumped 75 sx 60/40 Poz, 10% gel & 300# hulls down tbg. Pulled tbg to 1566'. Pumped 75 sx 60/40 Poz, 10% gel, 200# hulls to circ cement to surface. TOH w/tbg. Tied onto 4 1/2" casing. Pumped 20 sx 60/40 Poz, max press 600#, ISIP 300#. Tied onto 8 5/8" surface pipe. Pumped 50 sx 60/40 Poz, 10% gel, 100# hulls. Max press 100#, ISIP 100#. Plugged @ 11:30 am.

Witnessed by Roger Moses w/KCC.

Name of Plugging Contractor: Murfin Drilling Company, Inc. License #: 30606  
Address: 250 N. Water, Suite 300 ; Wichita, KS 67202  
Name of Party Responsible for Plugging Fees: Murfin Drilling Company, Inc.  
State of Kansas County, Sedgwick, ss.  
Tom W. Nichols, Production Manager (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]

(Address) 250 N. Water, Suite 300; Wichita, KS 67202

My Appt. Expires 17th day of November, 20 05

Susan Brady My Commission Expires: 11-4-07  
Notary Public

*[Handwritten mark]*