

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 8/23/05 (Date)
by: Ron Roe (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. 1430
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-049-20675-00-00
Lease Name: Mann
Well Number: 6
Spot Location (QQQQ): SW - SW - SE -
330 Feet from North / South Section Line
2310 Feet from East / West Section Line
Sec. 10 Twp. 31 S. R. 12 East West
County: Elk
Date Well Completed: 1/15/1980
Plugging Commenced: 8/23/05
Plugging Completed: 8/23/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	1434'	4-1/2"		
						RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2005 CONSERVATION DIVISION WICHITA, KS

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

CIBP set @ 1300' on 5/1/01,

Pumped down tubing and established rate then pumped 30 sks to squeeze off lower formation. Then pulled packer and ran tubing back in and filled to surface through 2" tubing. Pulled tubing and topped off (used 85 sks total cement)

Plugged and Abandoned

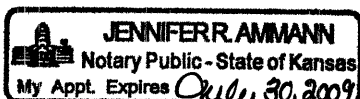
Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344
Address: 211 W. 14th Street, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC

State of Kansas County, Neosho, ss.

Quest Cherokee, LLC

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Handwritten Signature]
(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 24th day of August, 20 05

[Handwritten Signature] My Commission Expires: July 30, 2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten Signature]

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1118**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI 720508

TREATMENT REPORT & FIELD TICKET CEMENT

53

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-05	Pinks - Mann #6	10	31	12	EK

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:30	5:00	NO	903388		10.5	<i>[Signature]</i>
Wes	6:30	4:30	NO	903197		10	<i>[Signature]</i>
Jack	6:30	4:30	NO	903206		10	<i>[Signature]</i>
Brandon	6:30	4:15	NO	He 1st		10	<i>[Signature]</i>
Leon	6:20	4:00	NO	903286		9.5	<i>[Signature]</i>

JOB TYPE Plug and ABuradon HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 1300' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
Pump Down tubing and Establish Rate then Pump 30 Sacks to Squeeze off Lower Formation then Pull Packer and Run Tubing Back In and Fill to surface through 2" Tubing Pull Tubing and top off 85 Sacks cement total

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Kevin called State with Plugging Info.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	10.5 hr	Foreman Pickup	
903197	10 hr	Cement Pump Truck	
903206	10 hr	Bulk Truck	
1104	115 Sacks	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	2 Sacks	Premium Gel <u>In Cement</u>	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
903286	9.5 hr	80 Vac	

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Subterranean Logging Inc.

Radioactivity Log

FILING NO.	COMPANY <u>PERPETUAL OIL & GAS</u>						
	WELL <u>MANN E-6</u>						
	FIELD <u>LONGTON</u>						
	COUNTY <u>ELK</u> STATE <u>KANSAS</u>						
LOCATION: <u>SW-SW-SE</u>		OTHER SERVICES					
SEC. <u>10</u> TWP <u>31 S</u> RGE <u>12 E</u>							
PERMANENT DATUM: <u>G.L.</u> ELEV. _____		ELEV.: K.B. _____					
LOG MEASURED FROM <u>G.L.</u> FT. ABOVE PERM. DATUM _____		D.F. _____					
DRILLING MEASURED FROM <u>G.L.</u>		G.L. _____					
DATE	<u>12-18-79</u>						
RUN NO.	<u>ONE</u>						
TYPE LOG	<u>GAMMA RAY</u>	<u>NEUTRON</u>	<u>CEMENT LOG</u>				
DEPTH-DRILLER	<u>1434'</u>						
DEPTH-LOGGER	<u>1434'</u>						
BOTTOM LOGGED INTERVAL	<u>1428'</u>	<u>1433'</u>					
TOP LOGGED INTERVAL	<u>300'</u>	<u>300'</u>					
TYPE FLUID IN HOLE	<u>WATER</u>						
TOOL MODEL NO.	<u>338</u>						
SOURCE MODEL NO.	<u>MRC-N-SS-W</u>						
SOURCE STRENGTH	<u>Am-241</u>	<u>5.4 x 10⁻⁶3 CURIE</u>					
SOURCE SERIAL NO.	<u>897</u>						
OPERATING RIG TIME	<u>NONE</u>						
RECORDED BY	<u>J.D.SULLIVAN</u>						
WITNESSED BY	<u>M.HAMM</u>	<u>J.GARDNER</u>					
AEC LICENSE NO.	<u>27-C-140-01</u>						
RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				<u>4 1/2</u>	<u>9 1/2</u>	<u>0'</u>	

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FOLD HERE

THIS HEADING AND LOG CONFORMS TO API RP 33

LOGGING DATA								
GENERAL			GAMMA RAY			NEUTRON		
DEPTHS		SPEED FT. / MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R
FROM	TO							
1434'	300'	30	4	4.5	3 L	2	5	2 L
REFERENCE LITERATURE								
REMARKS								

GAMMA RAY

DEPTH

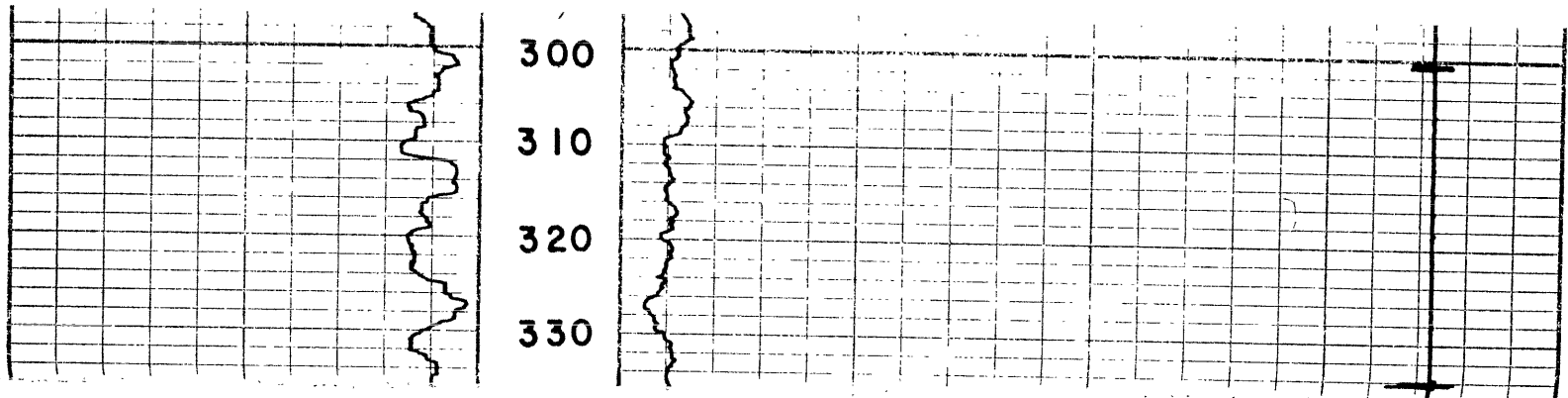
NEUTRON

CASING

API UNITS

API UNITS

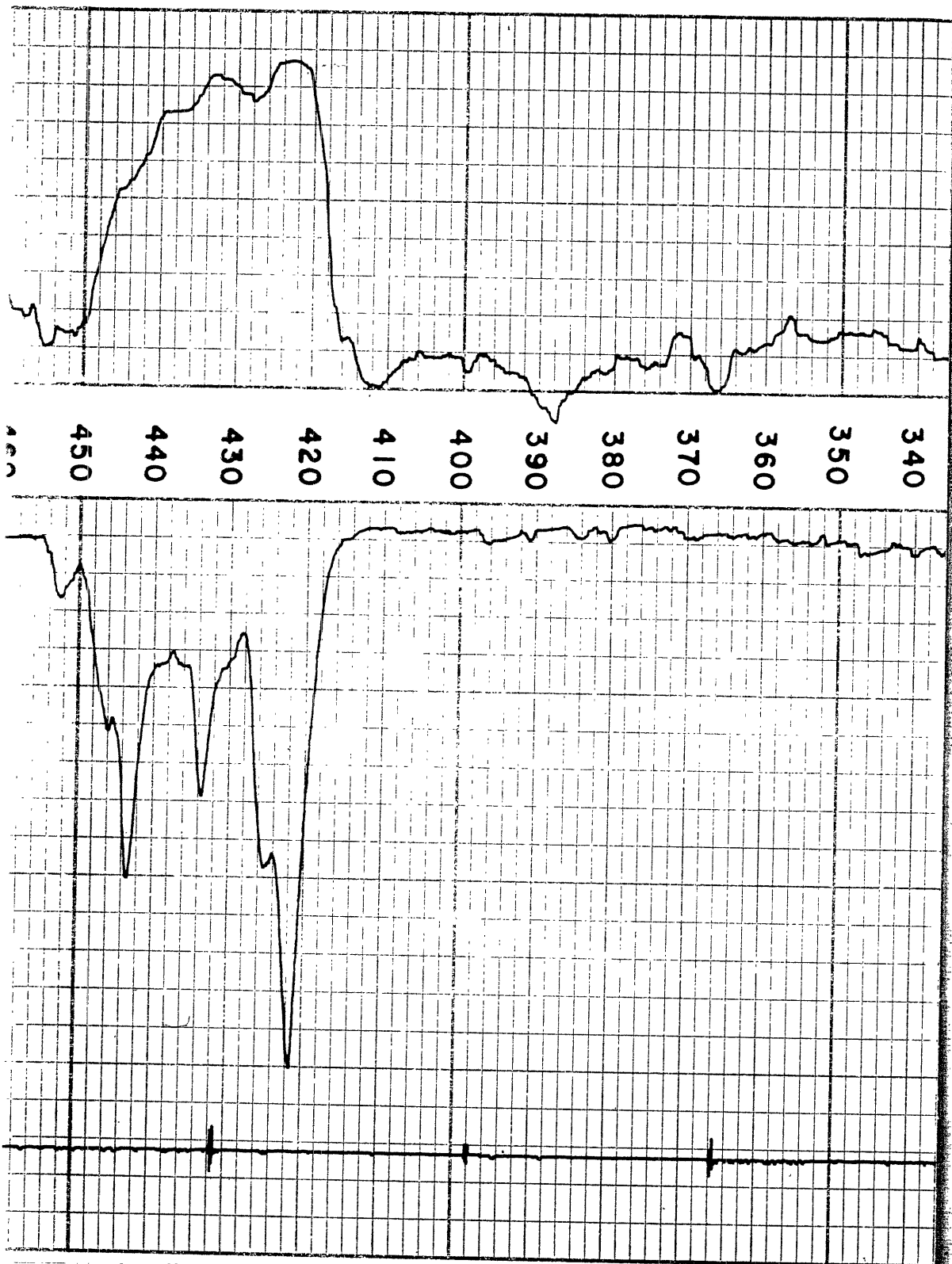
COLLARS



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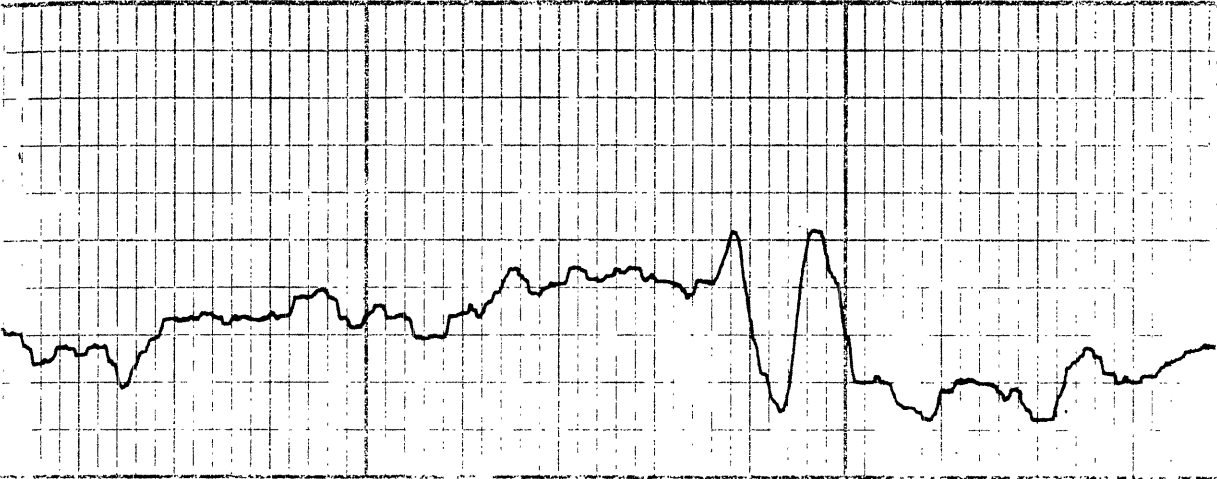
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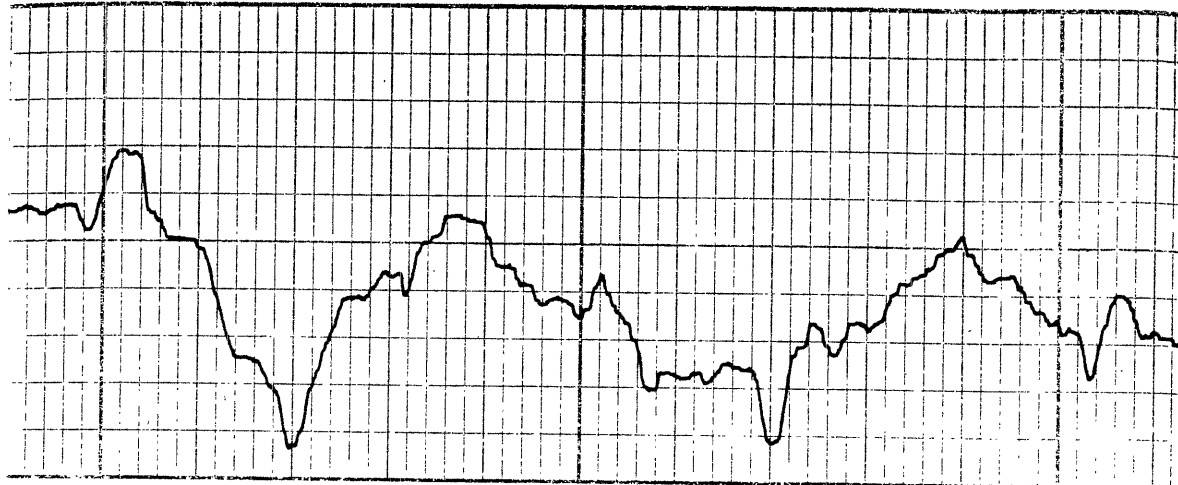
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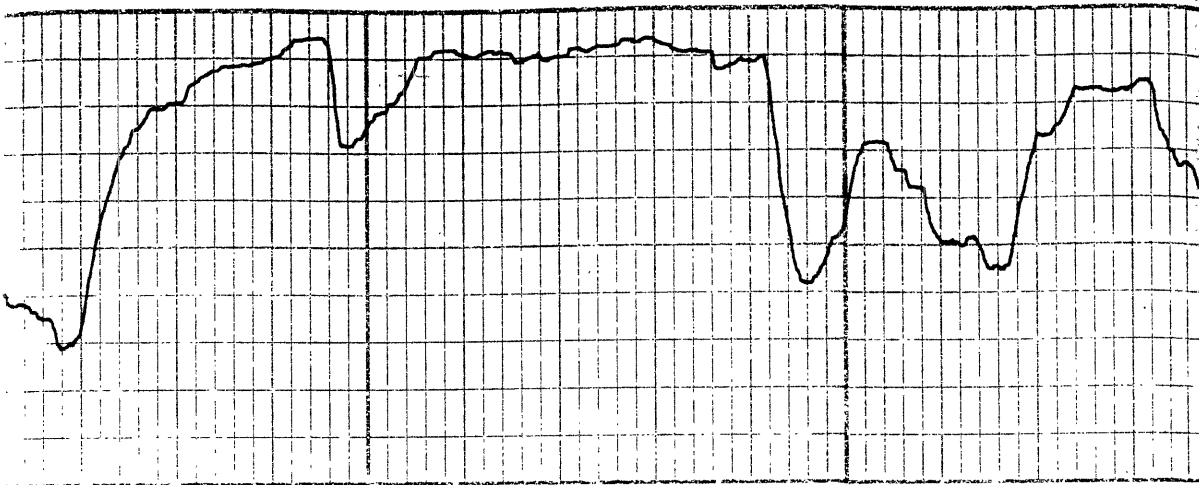
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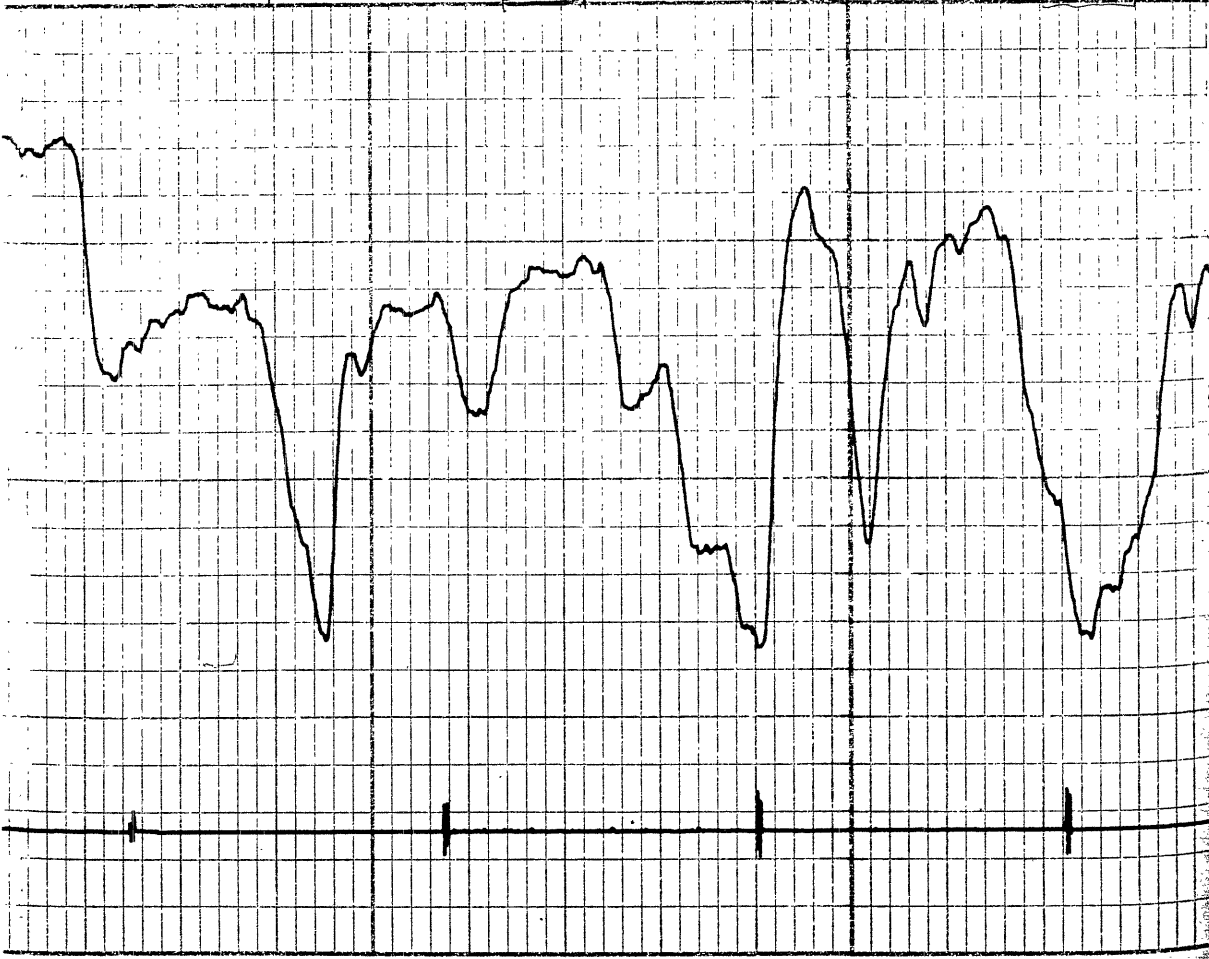
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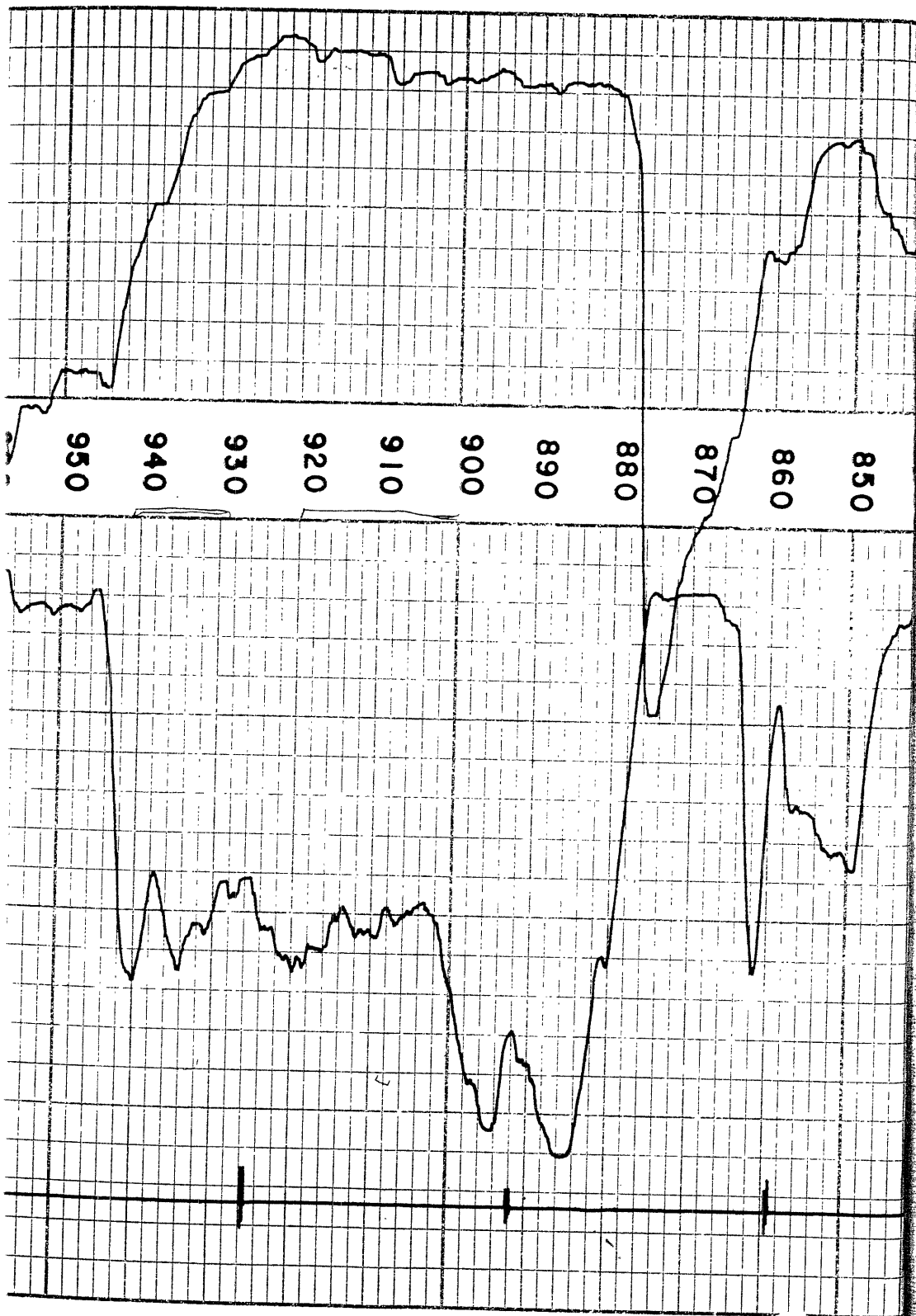
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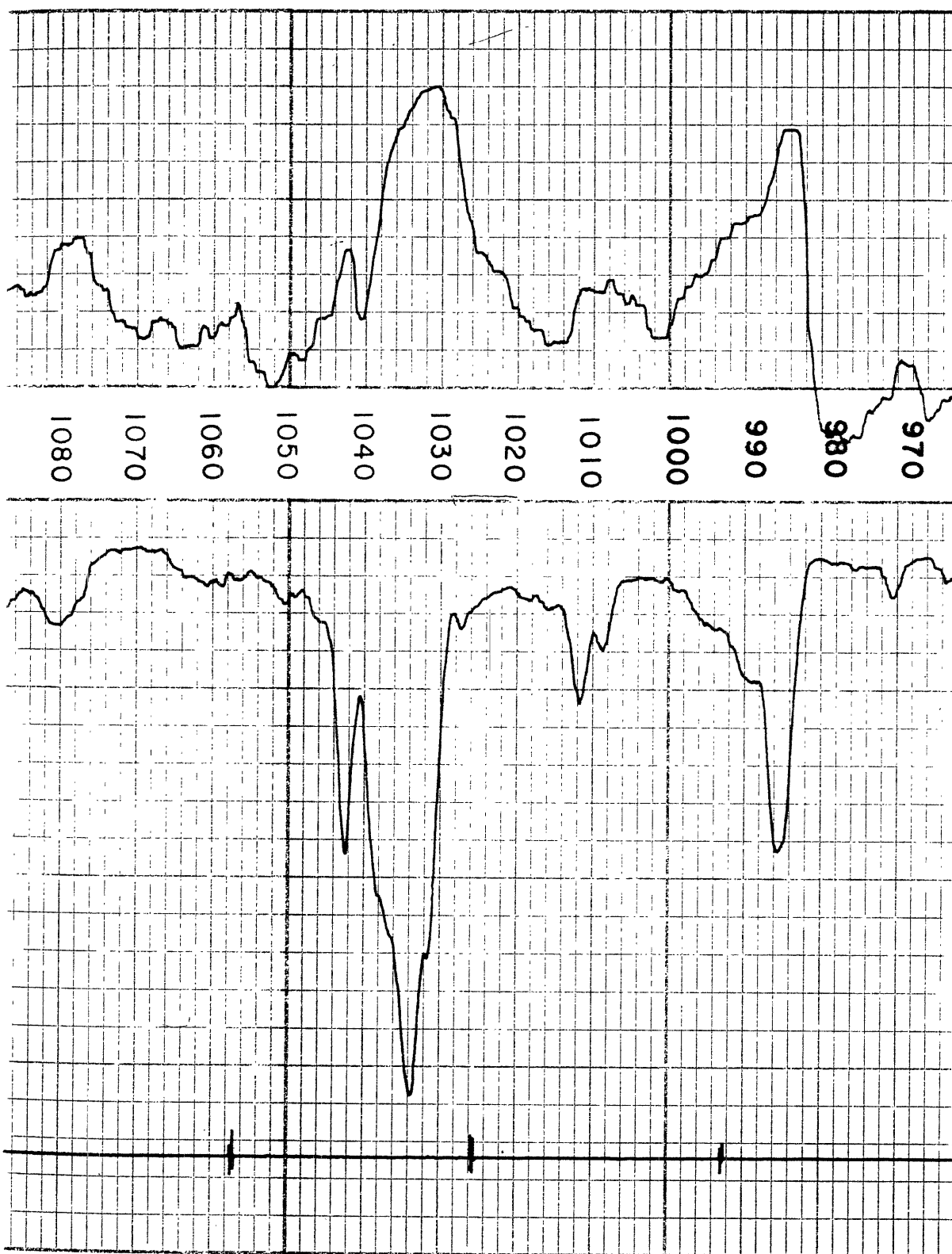
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