

7-5

4-041694

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-21,763-60-00

SE NE NW/4 SEC. 25, 07 S, 18 W
4290 feet from S section line
2970 feet from E section line

Operator license# 5635

Lease: L. Dix Well # 2

Operator: The Gene Brown Company

County: Rooks

107.97

Address: P.O. Drawer #220
Plainville, Kansas 67663

Well total depth 3322 feet
Conductor Pipe: * inch @ * ft
Surface pipe 8⁵/₈ Inch @ 1207 ft
w/425 sxs.

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# _____

Address: Russell, Kanas 67665

Company to plug at: Hour: 8:00 A.M. Day: 5 Month: July Year: 1995

Plugging proposal received from: Tom Brown

Company: The Gene Brown Company Phone: _____

Were: 5 1/2" casing set at 3322' w/150 sxs. cement. Perf. at 2718' - 3172'. W.L.M. at 3000'. T.O.F. at 1700'. Ordered 350 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 2:45 P.M., Day: 5, Month: July, Year: 1995

Actual plugging report: Hooked-up to 8 5/8" S.P. Squeezed down 100 sxs. cement with 200# hulls. Max. P.S.I. 900#. S.I.P 300#. Hooked-up to 5 1/2" casing. Pumped down 225 sxs. cement with 300# hulls. Max. P.S.I. 1000#. S.I.P. 600#.

Remarks: *Conductor Pipe 13 3/8" at 87' with 120 sxs.

Condition of casing(in hole): GOOD X BAD _____ Any plug: YES X NO _____

Bottom plug(in place): YES X, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING X. Elevation: _____ GL

I did[X] / did not[] observe the plugging.

Dennis Hamel
(agent)

RECEIVED
STATE CORPORATION COMMISSION

JUL 2 1995
7-21-95

WICHITA, KANSAS

Form CP-2/3

INVOICED

DATE 7-25-95
INV. NO. 43158
7-5

NO