

6 010466

API NUMBER 15- 163-22881-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE. NE. SW, SEC. 25, T. 7 S, R. 18 W

2310 feet from S section line

2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7076

Lease Name Hazen Well # 1

Operator: Black Diamond Oil Inc.

County Rooks 106.93

Name & Address 1105 E. 30th St

Well Total Depth 3290 feet

Hays Ks. 67601

Conductor Pipe: Size 13 3/8 feet 90

Surface Casing: Size 8 5/8 feet 1145 circ.

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well (D&A)

Other well as hereinafter indicated _____

Plugging Contractor R. & C. Drilg. Inc. License Number 9087

Address Box 296 Hays Ks.

Company to plug at: Hour: _____ Day: 8 Month: 5 Year: 19 86

Plugging proposal received from John Wise

(company name) R. & C. Drilg. (phone) _____

were: order 190 sx. cement 60/40 permix 6% Gel.

Heavy mud between all plugs.

Pump cement down drill pipe.

Fluv. 1757 Anhydrite 1135-70 Arbuckle 3218

Dakota- 1450 Plugging Proposal Received by Rale F. Balthazor
(TECHNICIAN)

307 = 610

Plugging Operations attended by Agent?: (All) Part _____ None _____

Operations Completed: Hour: PM Day: 8 Month: 5 Year: 19 86

ACTUAL PLUGGING REPORT 25 sx. @ 3203

40 sx. @

100 sx. @

10 sx. @ 40 w/wiper plug.

15 sx. in Rat hole circulated

All plugs balanced w/mud.

Remarks: Cem. Co. Allied. mud Visc. 44 (tested)
(If additional description is necessary, use BACK of this form.)

INDICED (If not observe this plugging.)

DATE MAY 27 1986

Signed Rale F. Balthazor
(TECHNICIAN)

INV. NO. 13969

STATE CORPORATION COMMISSION
MAY 27 1986
CONSERVATION DIVISION
Wichita, Kansas
5-27-86
5-23-86
19

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTION
4-2386

Starting Date 4 22 86
month day year

API Number 15- 163-22,881

OPERATOR: License # 7076
Name BLACK DIAMOND OIL, INC.
Address 1105 E 30th
City/State/Zip HAYS, KS 67601
Contact Person KENNETH VEHIGE
Phone 913-625-5891

* NE NE SW Sec. 25 Twp. 7 S, Rg. 18 East
* 2310 West
2970 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087
Name R. & C. DRILLING CO., INC.
City/State P. O. Box 296 Hays, KS 67601
Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 330 feet
County ROOKS
Lease Name Hazen Well # 1
Ground surface elevation 1760 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 80' conductor 1X
Depth to bottom of fresh water 100
Depth to bottom of usable water 750'
Surface pipe planned to be set 1200' 80ft conductor
Projected Total Depth 3300 feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. *was. SENESE*
cementing will be done immediately upon setting production casing. *1650FSL*
Date 4/22/86 Signature of Operator or Agent Title Sec./Tres.

For KCC Use:
Conductor Pipe Required 80 feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 10-18-86 Approved By 4-18-86

Spud 4/30/86 hauling water

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1660 feet depth with 20 *called back after a hydrate* sxs of 50/50 Poz 6% Gel
2nd plug @ 910 feet depth with 1 flow seal + 100 sxs of 50/50 Poz 6% Gel
3rd plug @ 250 feet depth with 40 sxs of 50/50 Poz 6% Gel
4th plug @ 40 feet depth with solid bridge plug + 10 sxs of 50/50 Poz 6% Gel
5th plug @ feet depth with sxs of
(2) Rathole with 10-50/50 sxs and 1 sx hulls (b) Mousehole JOINT DIST. # HAYS, KS
1 sx flow seal

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 163-22,881 Legal, T, S, R
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

Form C-1 6/85

STATE CORPORATION COMMISSION
MAY 27 1986
CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date 4 22 86
month day year

API Number 15— 163-22,881-0000

OPERATOR: License # 7076
Name BLACK DIAMOND OIL, INC.
Address 1105 E. 30TH
City/State/Zip HAYS, KS, 67601
Contact Person KENNETH VEHIGE
Phone 913-625-5891

SE NE SW Sec. 25. Twp. 7 S, Rg 18 East
..... 1650 Ft. from South Line of Section
..... 2970 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

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Well Drilled For: Well Class: Type Equipment:
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 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Depth to bottom of fresh water 100 feet
Depth to bottom of usable water 750 feet
Surface pipe planned to be set 1200 feet
Projected Total Depth 3300 feet
Formation Arbuckle

Operator
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Hole plugged 19 agent

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