

9-7 4-060733

API Number: 15-163-22,090 00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NE SE SW /4 SEC. 10 , 07 S, 19 W
990 feet from S section line
2970 feet from E section line

Operator license# 5184 Lease: Graham Well # 1

Operator: Shields Oil Producers, Inc. County: Rooks 113.26

Address: Shields Building Well total depth 3485 feet
Russell, Kansas 67665 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 278 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Co Tools License# _____

Address: _____

Company to plug at: Hour: 11:00 A.M. Day: 7 Month: September Year: 1995

Plugging proposal received from: Marvin Ratts

Company: Shields Oil Producers, Inc. Phone: 913-483-3141

Were: Order 250 sxs 60/40 posmix - 10% gel - 16 sxs gel and hulls.

RECEIVED
STATE CORPORATION COMMISSION

SEP 25 1995
9-25-95

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

CONSERVATION DIVISION
Wichita, Kansas

Completed: Hour: 3:00 P.M., Day: 7, Month: September, Year: 1995

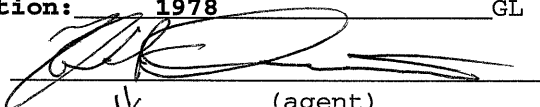
Actual plugging report: 8 5/8" to 278' with 180 sxs. 5 1/2" to 3484' with 125 sxs. Perforations from 3160' - 3370'. Perf at 1504' and cemented with 400 sxs cement with cement top at 375'. Perforated at 300'. Tied onto production casing and pumped 40 sxs cement with 300# hulls, 16 sxs gel and 205 sxs cement with 50# hulls. Max. P.S.I. 700#. S.I.P. 500#. Tied onto annulus and pumped 40 sxs cement with 100# hulls. Max. P.S.I. 500#. S.I.P. 100#.

Remarks: Allied Cementing-Randy's Well Service-Leo's Tank Service-Mercury Wireline.
Condition of casing(in hole): GOOD X BAD _____ Any plug: YES X NO _____
Bottom plug(in place): YES _____, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING _____, CASING X. Elevation: 1978 GL

INVOICED

DATE OCT 04 1995

INVL. NO. 43644


(agent)
Form CP-2/3

and did not [X] observe the plugging.