STATE CORPORATION COMMISSION COMMISSION - Plugging Proposal Received by: Herb Deines Plugging operations attended by agent? All[], Part[], None[X Posservation Division Plugging operations attended by agent? All[], Part[], None[X Posservation Division Divi	TO:	API Number: 15-163-22,090	
### Special Property Control of Producers 1990 feet from S section life	STATE CORPORATION COMMISSION		
Deperator licenses S184 Lease: Graham Well ft Joperator: Shields Oil Producers, Inc. County: Rooks //3.5 Address: Shields Building Well total depth 3485 Conductor Pipe: 0 inch 6 County: Rooks //3.5 Address: Shields Building Well total depth 3485 Conductor Pipe: 0 inch 6 County: Rooks //3.5 Aband. oil well X, Gas well Input well SWD D&A Plugging contractor: Co Tools Licenses Licenses Address: Company to plug at: Hour: 11:00 A.M. Day: 7 Month: September Year: 1995 Plugging proposal received from: Marvin Ratts Marvin Ratts Company: Shields Oil Producers, Inc. Phone: 913-483-3141 Mere: Order 250 sxs 60/40 posmix - 10% gel - 16 sxs gel and hulls. Plugging proposal Received by: Hexb Deines Plugging operations attended by agent? All[], Part[], None[x FONSENATION DINKSON Wichis, Kanss: Allied County Year: 125 Actual plugging report: 8 5/8* to 278* with 180 sxs. 5 1/2* to 3484* with 125 Referentions from 3160' - 3370'. Perf at 1504* and cemented with 400 sxs cement with 508* hulls. Max. P.S.I. 700#. S.I.P. Tied onto annulus and pumped 40 sxs cement with 508* hulls. Max. P.S.I. 700#. S.I.P. Tied onto annulus and pumped 40 sxs cement with 100# hulls. Max. P.S.I. 500#. S.I.P. Remarks: Allied Comenting-Randy's Well Service-Leo's Tank Service-Mercury Wireline. Condition of casing(in hole): GOOD X BAD Anhy. Plug; YES X NO Bakta plug; Y			
Deperator license# 5184 Deperator: Shields Oil Producers, Inc. County: Rooks Address: Shields Building Russell, Kansas 67665 Conductor Pipe: 0 inch @ C Surface pipe 8 5/8 Inch 8 278 Address: Company: Shields Oil Producers, Inc. Company: Shields Oil Producers, Inc. Dependence of the state of the			
Deperator: Shields Dil Producers, Inc. County: Rooks //3.50 Address: Shields Building Well total depth 3485 Russell, Kansas 67665 Conductor Pipe: 0 inch 8 Conductor Pip	Wichill, Idahibilo 0,202		
Address: Shields Building	Operator license# 5184	Lease: Graham Well #	1
Company: Shields Oil Producers, Inc. Plugging proposal received from: Marvin Ratts Company: Shields Oil Producers, Inc. Plugging proposal received from: Marvin Ratts Company: Shields Oil Producers, Inc. Phone: 913-483-3141 Were: Order 250 sxs 60/40 posmix - 10% gel - 16 sxs gel and hulls. Plugging proposal Received by: Herb Deines Plugging proposal received from: 10% gel - 16 sxs gel and hulls. SEP 7 5 1995 SEP 7 8 18 5 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Operator: Shields Oil Producers, Inc.	County: Rooks //3.2	26
Surface pipe 8 5/8 Inch @ 278 Aband. oil well X, Gas well, Input well, SWD, D & A Plugging contractor:Co Tools	Address: Shields Building		
Plugging contractor: Co Tools License# Address: Company to plug at: Hour:11:00 A.M. Day: 7 Month: September Year: 1995 Plugging proposal received from: Marvin Ratts Company: Shields Oil Producers, Inc. Phone: 913-483-3141 Were: Order 250 sxs 60/40 posmix - 10% gel - 16 sxs gel and hulls. FECEIVED STATE CORPORATION DIVISION Wichia, Kansas Plugging Proposal Received by: Herb Deines Plugging proposal Received by agent? All[], Part[], None[x PONSERVATION DIVISION Wichia, Kansas Completed: Hour: 3:00 P.M., Day: 7 , Month: September , Year: 1 Perforations from 3160' - 3370'. Perf at 1504' and cemented with 400 sxs cement with cotop at 375'. Perforated at 300'. Tied onto production casing and pumped 40 sxs cement with 2004 hulls, 16 sxs gel and 205 sxs cement with 50# hulls. Max. P.S.I. 700#. S.I.P. Tied onto annulus and pumped 40 sxs cement with 100# hulls. Max. F.S.I. 500#. S.I.P. Remarks: Allied Cementing-Randy's Well Service-Leo's Tank Service-Mercury Wireline. Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Bettom plug(in place): YES , CALC X , NO Dakota plug: YES X , NO Plakota plug: YES X , NO Bettom plug(in place): YES , CALC X , NO Dakota plug: YES X , NO Bakota plug: YES X , NO			
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