9-1

4-031852

15-163-23,093-00-00
API number: 15-163-23,~~039~~ -00-00

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SE NW /4 SEC. 26, 07 S, 17 W
3630 feet from S section line
3630 feet from E section line

Operator license# 5140

Lease Reed well # 1

Operator: Frontier Oil Company

County Rooks

Address: 125 N. Market
#1720
Wichita, Kansas 67202

Well total depth 3100 feet 100.75
Conductor Pipe: 13 3/8 inch @ 101 feet
Surface pipe 8 5/8 Inch @ 1106 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 1 Month: September Year: 93

Plugging proposal received from: Dave

Company: Kelso Casing Pulling Phone:

Were: Order 275 sxs. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company.
Sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 1:45P.M., Day: 1, Month: September, Year: 93

Actual plugging report: 13 3/8" set @ 101' w/75 sxs. cwc. 8 5/8" set @ 1106' w/400 sxs. cwc. 4 1/2" set @ 3010' w/120 sxs. P.B.T.D. 2740'. Perf. 2644' - 2654'. Sand back to 2590' with 4 sxs. common cement on sand with bailer. Shot free @ 2030'. Pull casing to 1550' circulated cement and hulls to surface. Laid down 4 1/2" casing topped off 8 5/8". Used total 275 sxs. cement blend with 500# hulls mixed. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did[X] did not[ ] observe the plugging. Carl Goodrow (agent)

HD

INVOICED
DATE 9-23-93
INV. NO. 38765

RECEIVED
STATE CORPORATION COMMISSI
SEP 22 1993
9-27-93
CONSERVATION DIVISION
Wichita, Kansas

Form CP-2/3