3-22

TO:	API Number: 15-163-21,300 00-00	
STATE CORPORATION COMMISSION	100' S.of <u>C SE SW</u> /4 SEC	07 C 20 W
CONSERVATION DIVISION - PLUGGING	560 feet fro	m S section line
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	3300 feet fro	m E section line
WIGHTIM, REMORDS 0, 202		
Operator license#_31008	Lease: Le §age	Well # 1
Operator: Paul Bowman Oil	County: Rooks	118,63
Address: 801 Codell Road	Well total depth	3650 feet
Plainville, Kansas 67663	Well total depth Conductor Pipe:_0 inch Surface Pipe: 8 5/8 In	0 feet
	Surface Pipe: 8 5/8 In	W/N/A sxs.cmt.
Aband. oil well \underline{x} , Gas well $\underline{}$, Input well $\underline{}$, SWD, D & A	W/N/A DAB. Cinc.
Plugging contractor: Allied Cementing	Lic	cense#
Address: Russell, Kansas 67665		
Company to plug at: Hour: 8:00 A.M. Day: 22 Mo	onth: <u>March</u> Year	1999
Plugging proposal received from: Paul Bowme	an	
Company: Paul Bowman Oil	Phone:	-
Were: Ordered 175 sxs 60/40 pozmix - 10% gel 4 1/2" casing set at 3639' w/150 sxs ceme Perfs at 3402' - 3601'. Casing squeezed at 800' w/150 sxs cemer	ent.	
Plugging Proposal Received by: <u>Dennis Hame:</u> Plugging operations attended by agent? All[], Part[X], None[]	
Completed: Hour: 10:45 A.M. Day 22, Month:	<u>March</u> , Yea	r: 1999
Actual plugging report: R.I.H. with tubing to to 1050'. Spotted 50 sxs cement with 200# tubing, squeezed casing with 75 sxs cement to Hooked-up to 8 5/8" S.P. Squeezed 10 sxs cement to the system of	hulls. Circulated at surf o 200# P.S.I.	ace. P.O.O.H. with
Remarks:		
Condition of casing(in hole): GOOD_X BAD	Anhy.plug: YES X 1	NO
Bottom plug(in place): YES_X, CALC, NO		, NO
Plugged through TUBING CASINGX	Elevation:	G.L.
I did[x] / did not[] observe the pluggi:	ng. Sennis L.	Hamel
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OH-07-1999 CONSERVATION DIVISION Wichita Kansas