STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD K.A.R.-82-3-117

		_				
API NUMBER 15-163-22182-00-00						
LEASE NAME Carpenter						
WELL NUMBER/						
2 <u>310</u> Ft. fr	om 🗗 🖛 Line of Sect	ion (circle one)				
	om(E)/#FLine of Sect					
OCATION						
5 TWP. 7 S. RGE 19 (E) or (W)						
	Ks					
	1-29-84					
	ed //- 4-99					
	ed // - 4- 9					
		(date)				
	(KCC Distri					
	2-1					
	Bottom					
	CASING	RECORD				
SIZE	PUT IN	PULL OUT				
mud fluid was	placed and the meth	od or methods ced. from				
he character of same and depth placed, from						
sx Cout W/100 thulls						
= hulls mixed in cont						
) #						
CK of this form.)						
rg.						
		·				
_,ss.						
or (Operator) of above-described well, being first						
herein contained and the log of the above-described						
Y PHLIEGER	months and make the second sec	Ć Sz				
c - State of Kansas	processes; Man model madelesses	OF				

130 S. Market, Room				LEASE NAME	Carpe-	n ter
Wichita, KS 6720		TYPE OR	PRINT		R/	
Charley F	NOTIC to Co	E: Fill out <u>com</u> ons. Div. office	pletely and retu within 30 days.	<u>ırn</u> 2 <u>3/0</u> Ft.	. from ⑤ ¥ Line of	Section (circle one)
Richard	^ /		•	1 <u>650</u> Ft	. from (E)/#FLine of	Section (circle one)
LEASE OPERATOR	arnem ter La	mange		OT LOCATION	NE - NW	<u>'- SE-</u>
ADDRESS 84		**		c5 TWP.		19 (E) or (W)
CITY, STATE, ZIP		Ks. 676	<u>69</u> co	DUNTYR	ooks	
PHONE#( 785) 425-66	Da Da	Date Well Completed 1-29-84				
Charater of Well				ate Plugging Com	menced //- 4	- 99
Oil, G	as, D&A, SWD, Input, Wa	ter Supply Well)	D	ate Plugging Com	pleted <u>//~4</u>	- 99
The plugging proposal w	as approved on	22-99				(date)
by		0en	nis Hame	. /	(KCC I	istrict Agent's Name)
by CP-/ Is ACO-1 filed?	If not, is well	log attached?	was atta	ched to	OP-1	
Producing Formation(s)  Show depth and thicknes	3256-3347 K.C DA	3417-3419 +	Dept	h to Top	Bottom	T.D. 3490
Show depth and thicknes	3444 as of all water, oil and	/- 345% Arb. gas formations.	•			
OIL, GAS OR WATER RECOR					C	ASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULL OUT
The second section of the second second section section sections and the second section sectio						
·						
Described in detail the	e manner in which the we into the hole. If ceme	ell was plugged, ent or other plug	indicating where s were used, sta	the mud fluid in the the character	was placed and the r of same and dept	method or methods h placed, from
feet to	feet each set.					
Pressure	o sx gel, F/4	1000	42-5g	25 sx (ml	w/100 h	ulls t
F/w 1	osxgel, F/L	V 100 541	Cont W/2	oo hulls	mixed in	1 Conc
Max PS.1. 800 # Shut-in PS1. 500#						
	(If addition	nal description	is necessary, us	e <u>BACK</u> of this i	form.)	
(If additional description is necessary, use BACK of this form.)  Name of Plugging Contractor Charley Farr Conts. Eng.						
License No. 4580						
Address 209W 33At Hays. Ks						
NAME OF PARTY RESPONDIBLE FOR PLUGGING FEES: Byron Corpenter						
STATE OF KA. COUNTY OF BOOKS ,ss.						
Byron Carpenter (Employee of Operator or (Operator) of above-described well, being first						
duly sworn on oath, says:	( That I have knowledge o	f the facts, stat	ements, and matt	ers herein conta	ained and the log	of the above-described
well as filed that the	e same are true and corr	ect, so help me (	A.CHR	ISTY PHILIEC	 ED ,	
(Signature) Sylv	De let et	Ka 67669	My Appt. Expl	Public - State of Kar	nsas	7 36
1.40 Nagaralas - 09						
SUBSCRIBED AND SWORN TO before me this day of Alling the Parties of Alling the Parties of Alling the Parties of Alling the Parties of Alling the Alling th						
	Q11- nan1	Notary	Public			Form CP-4
My Commission Exp	ires:	$\overline{}$	0.		N	Revised 12-92

## Confirming Completion

3-	2-14	c 70 10H
STATE	KANSAS CO. ROOKS MAP NO.	S-T-R 5-7S-19W LOC. NE NW SE IN
OPER.	M & F LEASING	2310 FSL, 1650 FEL, S
Or Litt.	BOX 40 STOCKTON KS 67669	2310 1323
WELL	1 CARPENTER	ELEV. 1987 KB FI
CONTR	PIONEER DRLG	OUR CTRUCTURE
FIELD_	LOCUST GROVE (MULTIPAY)  LOCUST GROVE (MULTIPAY)  LOCUST GROVE (MULTIPAY)  LOCUST GROVE (MULTIPAY)	3417-3419 & (ARB) 3444-3458
IP	P 15.2 BOPD + 22.8 BWPD (LAN) 32.00 31.20 94	COMMINGLED
API	15-163-22182 FR 10-6-83 COMP. 1-29-84	-
1		
	0.510.0.000.u/125.cv	KB LOG TOPS:
1	SPUD 10-31-83, 8 5/8 @ 260 w/125 sx	
1	No DSTs	STONE CORRAL 1622 + 365
	RTD 3490 (11-6-83), log, 4½ @ 3486 w/150 Perf (ARB) 3444-3458, 2500 GA (15%), swbd 1.25	TOPEKA 2948 - 961
ı	BOPH, RBP @ 3440, Perf (MARM) 3417-3419, 1300 GA	HEEBNER 3149 - 1162
	(15%), swbd 3/4 BOPH + tr wtr, RBP @ 3400, Perf	TORONTO 3175 - 1188
1	(LAN) 3345-3347, 500 GA (15%), RBP @ 3300, Perf	LANSING 3191 - 1204
	(LAN) 3250-3251, 3233-3234, 3000 GA (15%), swbd 2½	B/KANSAS CITY 3406 - 1419
	BFPH (40% oil), pulled plugs	MARMATON 3416 - 1429
1		ARBUCKLE 3440 - 1453
	IPP 15.2 BOPD + 22.8 BWPD (LANSING) 3250-3347, OA &	LTD 3490 - 1503
1	(MARMATON) 3417-3419 & (ARBUCKLE) 3444-3458, COMMINGL	ED 2400 1503
1	COMPLETED 1-29-84	KID
1	MARMATON - LOCUST GROVE - NEW PAY	TD IN ARBUCKLE
1 '	COMP ISSUED 3-13-84	
1	CALL TOOGRA A ST C.	P Petroleum Information
1	Corr: Field was Slate S (ARB)	Corporation
1	West Control of the C	© Copyright 1984 Reproduction Prohibite
I		The state of the s