

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOV 23 2005

Form CP-1
September 2003

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

KCC WICHITA

Please TYPE Form and File ONE Copy

API # 15 - 195-20813-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Steckline Well #: 1 Sec. 23 Twp. 12 S. R. 22 East West

- NW - NW - SW Spot Location / QQQQ County: Trego

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

4590 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 231 Cemented with: 200 Sacks

Production Casing Size: 5 1/2" Set at: 4078 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4068-70', 4008-16', 3738-42'

Tubing parted @ 1385'. Packer sanded in at 1407'. 84 jts. 2" tubing below packer.

Elevation: 2382 (G.L. / K.B.) T.D.: 4080 PBTD: _____ Anhydrite Depth: 1800-582'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: Quality Well Service KCC License #: 31925
(Company Name) (Contractor's)

Address: 401 W. Main, Lyons, KS 67554 Phone: (620) 727 - 3410

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-22-05 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/04

8/04

CHRIS

USC

ROBIN

3162658676

LOG LIBRARY

RECEIVED
NOV 23 2016
KCC WICHITA

7-1-27

STATE	KANSAS	CO.	TREGO	MAP NO.	S-T-R	23-12S-22W	D
OPER.	JOHN JAY DARAH JR				LOC.	APP C W/2 W/2	INIT.
	405 CENTURY PLAZA	WICHITA, KS 67202				75 FSL, 770 FWL, NW/4	
WELL	2 NIXON				ELEV.	2086 KB	DO
CONTR.	MALLARD DRLG				SUB STRUCTURE		FIN.
FIELD	OGALLAH (LANS-ARB)				COMMINGLED		
IP	P 50 BOPD + 20% WTR (LANS) 3660-70 & (ARB) 4075-82 OH,						
API	15-195-20957	FR	2-24-82	COMP.	5-5-82		

KB LOG TOPS:


SPUD 3-2-82, 8 5/8 @ 284
No DST's
RTD 4082, log, 4 1/2 @ 4075
CO 4088 TD, 1000 GA (15%), RBP @ 4020
Perf (LANS) 10/3660-70, 2000 GA (15%), pull plug

STONE CORRAL 1803 + 283
B/STONE CORRAL 1847 + 239
TOPEKA 3410 - 1324
HEEBNER 3625 - 1539
LANSING 3658 - 1572
B/KANSAS CITY 3901 - 1815
MARMATON 3994 - 1908
REW/ARBUCKLE 4069 - 1983
LTD 4082 - 1996
RTD 4082 - 1996
TD IN ARBUCKLE

IPP 50 BOPD + 20% WTR (LANSING) 3660-70 & (ARBUCKLE) 4075-82, OH COMMINGLED
COMPLETED 5-5-82

Corrections: Location was APP E/2 W/2 E/2, Field was EXT/OGALLAH (LAN-ARB) "WO"

COMP ISSUED 7-6-82

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3-2-32

STATE	KANSAS	CO.	TREGO	MAP NO.	S-T-R	23-12S-22W	WO
OPER.	JOHN J. DARRAH JR.				LOC.	NW NW SW	INIT.
	405 CENTURY PLAZA	WICHITA, KS 67202					
WELL	1 STECKLINE				ELEV.	2382KB, 2374GR	WOE
CONTR.	MURFIN DRLG				SUB STRUCTURE		FIN.
FIELD	EXT/OGALLAH N (ARB)						
IP	P 25 BOPD, NW (LANS) 3738-42						
API	15-195-20813	FR	5-5-81	COMP.	1-29-82		


KB LOG TOPS:

SPUD 1-4-82, 8 5/8 @ 231
DST 1 (LANS) 3660-85, op30, si30, op30, si30, 470' GIP, Rec 330' MCO, 240' GCO, 60' OCSW, 370' SW, ISIP 1021, FP 138-145, FSIP 1021
DST 2 (LANS) 3699-3715, op30, si30, op30, si30, 134' GIP, Rec 582' O&WCM (22% oil), 124' OCSW (12% oil), 186' VSOCWSW (2% oil), ISIP 1066, FP 69,357, FSIP 1066
DST 3 (LANS) 3729-3745, op30, si30, op30, si30, Rec 2000' GCO, 600' SM&WCO, 160' OCW, 10% oil, ISIP 1043, FP 207,632, FSIP 1043
DST 4 (LANS) 3838-3910, op30, si30, op45, si45, Rec 260' MCW, ISIP 1055, FP 35,138, FSIP 1055
RTD 4080, log, 5 1/2 @ 4078
Perf (LAN) 16/3738-42, 250 GA (15%), MP 800

STONE CORRAL 1800 + 582
B/STONE CORRAL 1847 + 535
HEEBNER 3626 - 1244
LANSING 3659 - 1277
MARMATON 3990 - 1608
ARBUCKLE 4070 - 1688
RTD 4080 - 1698
TD IN ARBUCKLE

IPP 25 BOPD, NW (LANSING) 3738-42
COMPLETED 1-29-82

LANSING - OGALLAH - EXTENSION & NEW PAY COMP ISSUED 3-2-82

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

November 29, 2005

Re: STECKLINE #1
API 15-195-20813-00-00
NWNWSW 23-12S-22W, 2310 FSL 4950 FEL
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550