

163-22,933 -00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address P.O. Box 506
City/State/Zip Russell, KS 67665-0506

Purchaser KOCU Oil

Operator Contact Person Kyle B. Branum
Phone (913)-482-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Michael Davignon
Phone (913)-674-3387

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

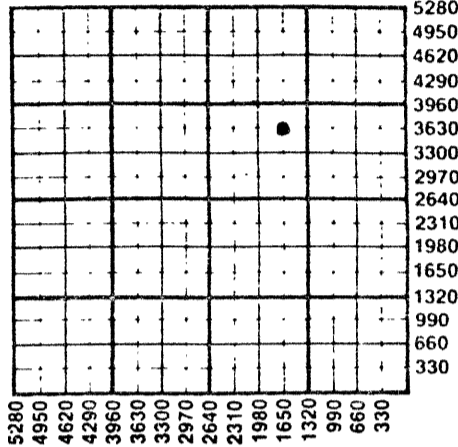
6-27-87 Spud Date
7-3-87 Date Reached TD
7-22-87 Completion Date
3731' Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 229 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 1830 feet depth to surface w/ 300 SX cmt
Cement Company Name Allied
Invoice #

API NO. 15-
County Rooks
NE SW NE Sec. 7 Twp. 7 Rge. 20 East West
3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Loeffler 'B' Well # 1
Field Name Le Sage, North
Producing Formation Cong. L-KC
Elevation: Ground 2192 KB 2197

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 750 Ft West from Southeast Corner Sec 8 Twp 7S Rge 20 East West

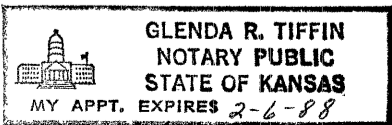
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Branum
Title President Date 8-18-87

Subscribed and sworn to before me this 18th day of August 1987
Notary Public Glenda R. Tiffin
Date Commission Expires February 6, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
STATE CORPORATION COMMISSION (Specify)
AUG 19 1987
08-19-1987
Form ACO-1 (5-86)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 7, Rge. 20

Operator Name N-B Company, Inc. Lease Name Loeffler, B' Well # 1

Sec. 7 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1 - 3335'-3370' 30-45-30-40 IFP 687-285 ISIP 818 FFP 344-472 FSIP 808 Recovered - 1089' wtr. w/tc oil	DST #4 - 3566'-3606' 30-30-out IFP 9-9 ISIP 59 Rec. - 5' M
DST #2 - 3455'-3500' 30-45-30-45 IFP 39-59 ISIP 1126 FFP 88-90 FSIP 1106 Recovered - 95' CGO 100' HOCM 15' WCOM	
DST #3 - 3495'-3520' 30-45-30-45 IFP 39-59	ISIP 1036 Rec. - 220' MW FFP 98-118 FSIP 1026

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20	229'	60/40	150	
Production	7-7/8"	4-1/2"	10	3699'	ASC	125	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3660'-3662' Treated w/250 gals. 15%	Retreated w/1500 gals.	3660-62
2	3606'-3609' Treated w/250 gals. 15%	Retreated w/2000 gals. 20%	3606-09
2	3462'-3665' Treated w/250 gals. 15%		

TUBING RECORD	Size 2-3/8	Set At 3683'	Packer at No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	0 MCF	40 Bbls	CFPB	33

METHOD OF COMPLETION

Disposition of gas: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	Production Interval
	<input type="checkbox"/> Dually Completed <input checked="" type="checkbox"/> Commingled	3660'-3662' & 3606'-3609'..... 3462'-3465'.....