

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6111
Name N-B Company, Inc.
Address Box 506
City/State/Zip Russell, KS 67665

Purchaser Koch Oil Company
Wichita, KS

Operator Contact Person Kyle B. Branum
Phone 913-483-5345

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Michael A. Davignon
Phone 913-674-3387

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

3/5/87 3/13/87 5-1-87
Spud Date Date Reached TD Completion Date

3675 RTD
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 227 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1798 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22-914-00-00
County Rooks
NW NW NW Sec. 7 Twp. 7S Rge. 20 East
X West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

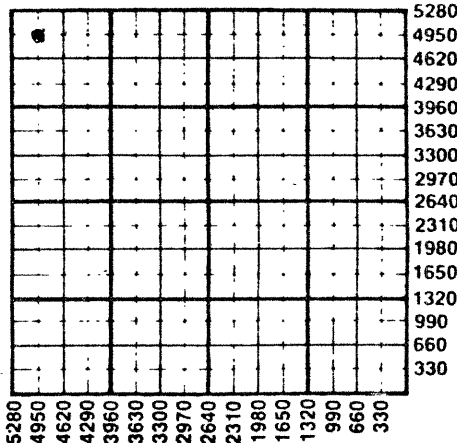
Lease Name Loeffler Well #. 1

Field Name W. G. Lesage, North

Producing Formation L/KC

Elevation: Ground 2166 KB 2171

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

X Surface Water 4750 Ft North from Southeast Corner (Stream, pond etc) 4950 Ft West from Southeast Corner Sec 7 Twp 7S Rge 20W X West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

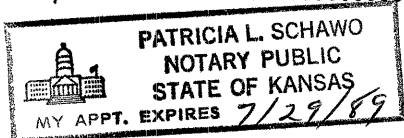
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Branum
Title President Date 6-12-87

Subscribed and sworn to before me this 12th day of June 1987
Notary Public Patricia L. Schawo

Date Commission Expires July 29, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

JUN 14 1987
06-14-1987
CONSERVATION DIVISION
Wichita, Kansas

Sec. 7, Twp. 7, Rge. 20W

Operator Name N-B Company, Inc. Lease Name Loeffler Well # 1

Sec. 7 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
DST #1 3356-3396 30-45-30-45 IFP 33-33 FFP 41-41 ISIP 900 FSIP 875 Rec: 15' mud w/1' oil	Anhydrite 1764 Topeka 3158 Heebner 3367 Toronto 3391 Lansing 3403 Base K.C. 3600 LTD 3678
DST #2 3426-3491 30-30-30-30 IFP 58-91 FFP 117-150 ISIP 1015 FSIP 966 Rec: 250' muddy water	
DST #3 3542-3602 30-45-30-45 IFP 50-58 FFP 58-66 ISIP 225 FSIP 1032 Rec: 15' free oil, 15' HOcm, 90' gas	
DST #4 3542-3593 45-45-60-45 IFP 33-41 FFP 50-58 ISIP 933 FSIP 925 Rec: 40' free oil, 30' HOcm, 110' gas	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4".....	..8-5/8".....	..20#.....	..227.....	60/40 poz	..150.....	3% C.C., 2% gel
..Production...	..7-7/8".....	..4-1/2".....	..8.5#.....	..3650.....	ASC	..125.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3554-56 & 3567-70			7,000 gal.		Same	
1	3441 & 3483			5,000 gal.		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
5-1-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	3 Bbls	MCF	60 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3554-56
 Used on Lease Dually Completed 3567-70, 3441 3483
 Commingled