

814190

RELEASED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-163-23-039 -00-00 JAN 0 9 1991

County...Rooks...FROM CONFIDENTIAL

NW..SE..NE ..... Sec. 21.. Twp. 7S..Rge.. 20.. East West  
..3630..... Ft North from Southeast Corner of Section  
..990..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

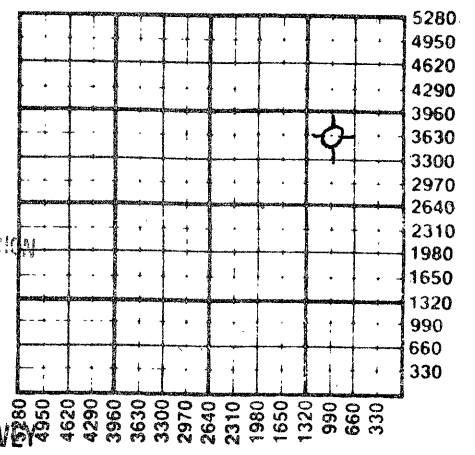
Lease Name...Bellerive.....Well #...2-21..

Field Name.....

Producing Formation.....

Elevation: Ground.....2063'.....KB.....2068'

Section Plat



AUG 0 3 1989  
8-4-89

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 4 1989

CONSERVATION DIVISION  
WICHITA, KANSAS

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_\_\_ Disposal  
Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call: **RELEASED**  
Water Resources Board (913) 296-3717 2-18-91  
Source of Water: \_\_\_\_\_  
Division of Water Resources Permit #..... FEB 1 8 1991

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge East West  
x Surface Water.....2980..Ft North from Southeast Corner (Stream, pond etc).....4620...Ft West from Southeast Corner Sec 9 Twp 7S Rge 20 East x West  
Other (explain).....  
(purchased from city, R.W.D. #)

Operator: License # 04981.....  
Name ..Cholla Resources, Inc.....  
Address ..P.O. Box 1428.....  
City/State/Zip ..Golden..CO..80402-1428.....

Purchaser.....

Operator Contact Person ..Bill Goff.....  
Phone ..(303)-623-4565.....

Contractor: License # ..8241.....  
Name ..Emphasis Oil Operations.....

Wellsite Geologist..Bill Goff.....  
Phone... (303) 623-4565.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mid Rotary  Air Rotary  Cable  
4/13/89..... 4/21/89..... 4-21-89  
Spud Date Date Reached TD Completion Date  
..3600'.....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..  
Title..President Date 7/25/89

Subscribed and sworn to before me this 25th day of July 1989.  
Notary Public.....  
Date Commission Expires...Nov. 5, 1991

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Cholla Resources, Inc. Lease Name Bellerive Well # 2-21

Sec. 21 Twp. 7S Rge. 20  East  West County Rooks **RELEASED**

JAN 09 1991

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Test 1. 3248-3300 30-60-30-60  
 IF 105-158 FF 180-243 ISIP 1031 FSIP 1031  
 IHP 1635 FHP 1572 BHT 103 Rec. 475'  
 Muddy Water with scum oil

Test 2. 3315-3340 30-60-60-120  
 IF 95-95 FF 105-127 ISIP 1072 FSIP 1083  
 IHP 1677 FHP 1666 BHT 104 Rec. 122' SW

Test 3. 3343-3371 30-30-30-30-  
 IF 74-74 FF 74-74 ISIP 74 FSIP 74  
 IHP 1645 FHP 1635 BHT 104 Rec. 3' mud

Test 4. 3433-3490 30-30-30-30  
 IF 84-84 FF 84-84 ISIP 105 FSIP 84  
 IHP 1750 FHP 1718 BHT 105 Rec. 5' mud

Test 5. 3523-3540 30-60-60-120  
 IF 84-84 FF 84-84 ISIP 759 FSIP 884  
 IHP 1802 FHP 1750 BHT 105 Rec. 15' oil  
 15' OCM (35% oil) 19 deg. API

Name	Top	Bottom
Anhydrite	1625	1659
Topeka	3037	
Heebner	3248	
Toronto	3270	
Lansing	3286	
Base Kansas City		3490
Arbuckle	3530	

RELEASED

FEB 18 1991

FROM CONFIDENTIAL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

*DRP  
KCC*

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8.58"		265'		140 SX	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled