

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5422 EXPIRATION DATE 6-30-83

OPERATOR Abercrombie Drilling, Inc. API NO. 15-163-21,778 -0000

ADDRESS 801 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION
PHONE 316-262-1841

PURCHASER LEASE LeBarge

ADDRESS WELL NO. 1

WELL LOCATION SE SW NE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 1650 Ft. from West East Line and

ADDRESS 801 Union Center 2310 Ft. from North Line of

Wichita, KS 67202 the NW(Qtr.) SEC 20 TWP 7S RGE 20W.

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202 KCC [checked] KGS [checked]

TOTAL DEPTH 3610' PBTD SWD/REP [checked] PLG. [checked]

SPUD DATE 8/28/82 DATE COMPLETED 9/03/82

ELEV: GR 2061' DF 2064' KB 2066'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 237.98' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

Jack L. Partridge, Vice Pres., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Jack L. Partridge) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 1982.

MY COMMISSION EXPIRES: 7-13-85 (Signature of Elizabeth G. Terry) (NOTARY PUBLIC) Elizabeth G. Terry

** The person who can be reached by phone regarding questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas 9-21-82 (Notary Seal: ELIZABETH G. TERRY NOTARY PUBLIC STATE OF KANSAS)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1160	SAMPLE TOPS	
Sand	1160	1370		
Shale	1370	1642	Anhydrite	1642' (+ 426)
Anhydrite	1642	1685	B/Anhyd.	1685' (+ 381)
Shale	1685	3350	Topeka	3055' (- 992)
Lime	3350	3410	Heebner	3257' (-1194)
Shale & Lime	3410	3610	Toronto	3288' (-1225)
Rotary Total Depth	3610		Lansing	3299' (-1236)
DST #1: (3346' - 3365')				
30-30-30-30				
Rec. 3' mud.				
IFPs: 19-19#, ISIP: 19#				
FFPs: 27-27#, FSIP: 27#				
			ELEC. LOG TOPS:	
			Heebner	3258' (-1193)
			Toronto	3285' (-1222)
			Lansing	3298' (-1235)
			B/KC	3501' (-1438)
			Arbuckle	3574' (-1511)
			LTD	3610'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244'	Common	180	2% gel, 3% c.c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas bbis.	Water % MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbis.	CFPB
		Perforations

