

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7419
Name Alcona Oil Company
Address Rt. 2
Box 51
City/State/Zip Stockton, Kansas 67669

Purchaser Dry Hole, No Purchaser

Operator Contact Person Dean LeSage
Phone 913-839-4434

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Les LeSage
Phone 013-839-4434

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-15-85 4-22-85 4-22-85
Spud Date Date Reached TD Completion Date
3650'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 260' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-63-22,667-00-00
County Rooks
SW NE SE Sec. 17 Twp 7S Rge. 20 East West

1780 Ft North from Southeast Corner of Section
960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

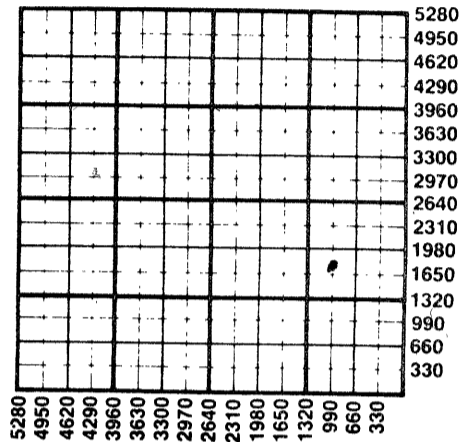
Lease Name Kellogg Well # 1

Field Name

Producing Formation

Elevation: Ground 2128' KB 2133'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond, etc) ...Ft West from Southeast Corner Sec 18 Twp 7 Rge 20 East West

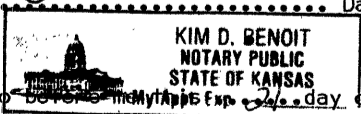
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean LeSage

Title operator Date 5-21-85



Subscribed and sworn to before me this 21 day of May 1985

Notary Public Kim D Benoit

Date Commission Expires Sept 14th 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
MAY 28 1985

Form ACO-1 (7-84)

528-85

Sec 17 Twp 7S Rge 20W

SIDE TWO

Operator Name Alcona Oil Company Lease Name Kellogg Well # 1

Sec. 17 Twp. 7s Rge. 20 East West County Rocks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

D.S.T. #1 3408-3469, O 30, C 45, O 15, C 15
 Recovered 30' OCMW, SIP 892-818#. FP 65-72 72-72#
 D.S.T. #2 3484-3566, O 30, C 30, O 15, C 15
 Recovered 5' Mud, SIP115-86#. FP 65-79 101-115#
 D.S.T. #3 3576-3599, O 30, C 45, O 30, C 45
 Recovered 200' MSW, SIP 812-718#. FP 65-79 101-115#

Anhydrite	+471	1662
Topeka	-979	3112
Heebner	-1184	3317
Toronto	-1215	3348
Lansing/KC	-1227	3360
Base KC	-1426	3559
Marmonton	-1457	3590
Conglomerate	-1477	3610
Arbuckle	-1511	3644
R.T.D.		3650

Name	Formation Description	
	Top	Bottom
sand and shale	0'	202'
sand and shale	202'	261'
sand and shale	261'	360'
sand and shale	360'	1435'
sand and shale	1435'	1665'
anhydrite	1665'	1697'
shale	1697'	1959'
shales	1959'	2277'
lime and shale	2277'	2447'
lime and shale	2447'	2528'
lime and shale	2528'	2643'
lime and shale	2643'	2860'
lime and shale	2860'	3102'
lime and shale	3102'	3245'
lime and shale	3245'	3400'
lime and shale	3400'	3473'
lime and shale	3473'	3570'
lime and shale	3570'	3603'
lime and shale	3603'	3640'
lime and shale	3640'	3650'
	3650'	R.T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	260'	60-40pos	200	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled