

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5352
name Baird Oil Co.
address Box 428
City/State/Zip Logan, KS 67646

Operator Contact Person Jim Baird
Phone 913-689-7456

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Greg Cheney
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/19/84 7/26/84 7/27/84
Spud Date Date Reached TD Completion Date
3497' - -
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 214.73' @ .221 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163-22,436 -00-00
County Rooks
NW SE NW Sec 17 Twp 7S Rge 19 East XXWest

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

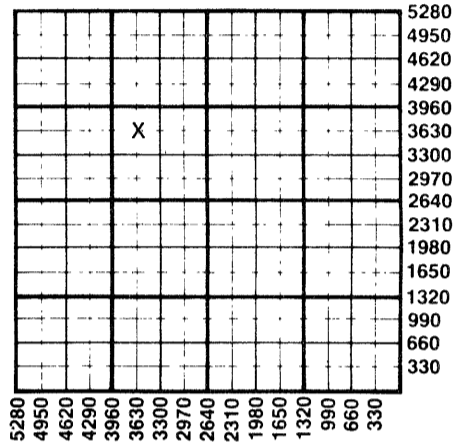
Lease Name WITMER Well# 1

Field Name Ext. Locust Grove SE

Producing Formation

Elevation: Ground 2012 KB 2017

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 330 Ft North From Southeast Corner and (Stream, Pond etc.) 200 Ft West From Southeast Corner Sec 20 Twp 7S Rge 8 East West
 Other (explain) (purchased from city, R.W.D.#)

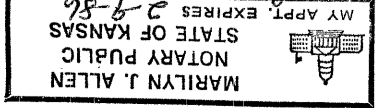
Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
SEP 14 1984
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim R. Baird
Title Executive Vice-President Date
Subscribed and sworn to before me this 30th day of Sept 19 84
Notary Public
Date Commission Expires 2-9-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 17 Twp. 7 Rge. 19

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST (1) 3164-3202/30-30-30-30 IFP:31-31, FFP: 42-42, ISIP:42, FSIP: 42, Rec.3' of drlg.mud Anhy.	1541	+ 476
DST (2) 3137-3202/30-45-60-45, IFP:84-328, FFP:402-622, ISIP: 1091, FSIP: 1091, Rec.1320' of salwater. B/Anhy.	1566	+ 451
DST (3) 3200-3225/30-45-30-45 IFP:20-20, FFP:20-20, ISIP:30 FSIP:20, Rec.3' of sli.oil specked mud.		
DST (4) 3234-3278/30-45-30-45 IFP: 42-42, FFP: 63-63, ISIP:935 FSIP:904 Rec. 60' of sli.oil specked mud.		
DST (5) 3275-3300/30-45-60-45 IFP:42-63, FFP: 105-158, ISIP: 1060 FSIP: 1039 Rec. 370' of saltwater.		
DST (6) 3321-3357/30-30-30-30 IFP:20-20, FFP: 20-20, ISIP: 25 FSIP:20 Rec.5' of oil specked mud.		
DST (7) 3350-3375/30-30-30-30 IFP:20-20 FFP: 20-20 ISIP:30 FSIP:20 Rec. 3' of oil specked mud.		
DST (8) 3371-3390/30-30-30-30 IFP: 31-31 FFP: 31-31 ISIP: 148, FSIP: 52 Rec. 3' of oil spkd. mud.		
DST (9) 3471-3484 Misrun-packer failure, attempted to set packers 3 times. Rec. 280' of drlg. mud;		
DST (10) 3463-3484/30-30-0-0 IFP: 31-31, FFP:0-0 ISIP: 622 FSIP: 0-0 Rec. 3' of oil cut mud.		
DST (11) 3463-3497/30-45-60-45 IFP: 95-116, FFP: 148-222 ISIP: 904 FSIP: 779, REC. 30' of drlg. mud. 420' of muddy saltwater.		

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	221'	Common	170	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented open hole perforation
 sold other (specify)

used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL