

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Harold R. Trapp
Phone (316) 265-9441, Ext. 261

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Larry Bagshaw
Phone (316) 265-9441, Ext. 259
Purchaser: To be determined

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-17-84 2-21-84 4-09-84
Spud Date Date Reached TD Completion Date

3535' 3425' 3485'
Total Depth PBTD (OSS 6205)

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1568' feet

If alternate 2 completion, cement circulated
from 1568' feet depth to surface w/ 450 SX cmt

API NO. 15 - 163-22,295 - 00 - 00
County Rooks
NE SW NE Sec 17 Twp 7S Rge 19 East West
3630' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

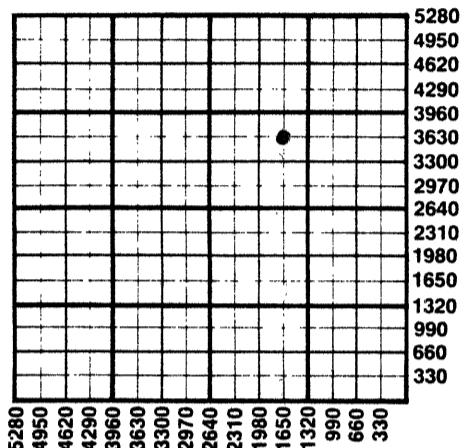
Lease Name GRIEBEL "D" Well# 1

Field Name Locust Grove SE

Producing Formation Lansing

Elevation: Ground 1999.0 KB 2007.0

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water N/A Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist
Date June 19, 1984

Subscribed and sworn to before me this 19th day of June 19 84

Notary Public Sandra Lou Felter

Date Commission Expires Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1984
07-11-1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes
previous forms
ACO-1 & C-10)

Sec. 17 Twp. 7 Rge. 19W

Operator Name TXO PRODUCTION CORP. Lease Name Griebel, "D" Well# 1 SEC 17 TWP 7S RGE 19 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1519	+ 448
Herrington	2000	+ 7
Winfield	2046	- 39
Cottonwood	2405	- 398
Woodsiding	2691	- 684
Topeka	2953	- 946
Plattsmouth	3105	-1098
Heebner	3154	-1147
Toronto	3179	-1172
Lansing	3197	-1190
"A" Lower	2308	-1201
"B"	3234	-1227
"D"	3252	-1245
"E"	3269	-1262
"F"	3278	-1271
"G"	3289	-1282
"H"	3325	-1318
"I"	3346	-1339
"J"	3364	-1342
"K"	3378	-1371
B/KC	3398	-1391
Reagan	3439	-1432
"G.Wash"	3450	-1443
RTD	3535'	
LTD	3538'	
PBD	3425'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20#	259'	Lite Class "A"	100	
Production		4-1/2"	10.5#	3534'	Surefill	200	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 JSPF	3442 - 3450'	750 gals 15% HCl	100 sxs cmt
2 JSPF	3385 - 3396', 3368-72, 3348-54	4000 gals 15% HCl	
2 JSPF	3355-58', 3234-42	2000 gals 15% HCl	150 sxs cmt
4 JSPF	3509-13'	400 gals 15% HCl	100 sxs cmt
4 JSPF	3491-95	400 gals 15% HCl	CIBP @ 3485'
4 JSPF	3138-44		100 sxs cmt
4 JSPF	3196-3202	400 gals 15% HCl	150 sxs cmt

TUBING RECORD	size 2-3/8" set at 3411' packer at 3037'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------------	--	---

Date of First Production 6-02-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
-------------------------------------	---

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10.07		1.67		
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3385-96' 3368-72' 3348-54'

Dually Completed. Commingled