

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE July 1984

OPERATOR TERRA-MAX ENERGY, INC. API NO. 15-163-22,117-00-00

ADDRESS Box 848 COUNTY Rooks

Monument, CO 80132 FIELD Grover East

** CONTACT PERSON M. Kelly Desmarteau PRD. FORMATION K.C.

PHONE 303-488-2805

PURCHASER Getty Transportation LEASE Griebel

ADDRESS Suite 330, 105 S. Broadway WELL NO. 3-17C

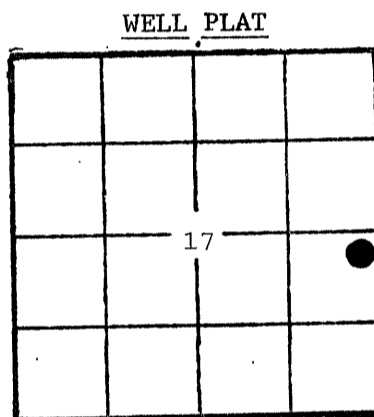
Wichita, Kansas 67202 WELL LOCATION

DRILLING CONTRACTOR Circle M Drilling, Inc. 330 Ft. from North Line and

ADDRESS P. O. Box 128 330 Ft. from East Line of (E)

Oberlin, Kansas 67749 the NE (Qtr.) SEC 17 TWP 7 RGE 19 (W)

PLUGGING CONTRACTOR ADDRESS



(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3469 PBTD 3451

SPUD DATE 8/17/83 DATE COMPLETED 8/24/83

ELEV: GR 1984 DF 1987 KB 1989

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 200' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of M. Kelly Desmarteau]

M. Kelly Desmarteau (Name) October

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of

1983

[Signature of Dolores C. Beth]

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

Dolores C. Beth

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED THE CORPORATION COMMISSION OCT 17 1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-17C

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	1499		Anhydrite	1499 (+490)
Limestone	2940		Topeka	2940 (-951)
Shale	3143		Heebner	3143 (-1154)
Limestone	3166		Toronto	3166 (-1177)
Limestone	3184		Kansas City	3184 (-1195)
Limestone		3399	KC-Base	3399 (-1410)
TD	3469		TD	3469 (-1480)
DST #1 3213-3258 30-30-0-0 Rec. 5' Oil Specked Mud. IFP 68-48# ISP: 458#				
DST #2 3332-3373 45-45-45-45 Rec. 5' Mud, 120' CCM Flushed tool 5 times IFP: 39-78 FFP: 97-117# BHP: 903-787#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	200'	Common	150	2% Gel 3% CC
Production		4 1/2"	9.5#	3467	Common	150	2% Gel 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3441-3444'
TUBING RECORD			2.5		3378-3384'
			2		3358-3362'
Size 2 3/8"	Setting depth 3447.29'	Packer set at None	2		3331-3341
					3314-3318

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal Hempene Mud Acid	3441-3444
500 gal " " " and 2000 gal 15% AOG Acid	3378-3384
500 gal 28% Nia & 1500 Gal 15% regular	3358-3362
500 gal 28% Nia & 2000 Gal 15% INS acid	3331-3341
500 gal 28% INS acid	3314-3318
Squeezed with 297 sks 50-50 POSMIX cement w/6% Gel	200'-1614'
Date of first production 8/12/83	Producing method (flowing, pumping, gas lift, etc.) pumping
Estimated Production -I.P. 30 bbls.	Gravity
Oil	Water % 25
Gas	Gas-oil ratio
MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3441-3444; 3378-3384
Vented	3358-3362; 3331-3341; 3314-3318