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STDE ONE

| SIDE OND | and the second s |
|--|--|
| mission, 200 Colorado Derby Building, days after the completion of a well, | ll be filed with the Kansas Corporation Com- , Wichita, Kansas 67202, within thirty (30) regardless of how the well was completed. st if the information is to be held confidential. |
| If confidential, only file one copy. | Information on Side One will be of public |
| massed and Side Two will then be held | d confidential. al completion, commingling, salt water disposal, |
| | wells. |
| V Article one convents wireline 10 | ngs (i.e. electrical log, solite log, gamma lay |
| neutron log, etc.). (Rules 82-2-105 | & 8Z-Z-1Z3) ROOW (310) 203 3230. |
| LICENSE # 6691 | EXPIRATION DATE 6-30-83 |
| OPERATORTerra-Max Energy, Inc. | API NO. 15-163-22-006 -00-00 |
| ADDRESS Box 848 | COUNTY Rooks |
| Monument, CO 80132 | FIELD None |
| ** CONTACT PERSON M. Kelly Desmarte | au PROD. FORMATION None |
| PHONE 303-488-2804 | |
| PURCHASER None | LEASE Griebel |
| ADDRESS None | WELL NO. 2-17B |
| | WELL LOCATION E/2 SW GE |
| DRILLING Circle M Drilling | 660 Ft. from South Line and |
| CONTRACTOR Oberlin, Kansas 67749 | 990 Ft. from West Line of (E |
| ADDRESS OSCITITY Ranges 67715 | the SE (Qtr.)SEC17 TWP 7 RGE19 W |
| | WELL PLAT (Office |
| PLUGGING Circle M Drilling CONTRACTOR | Use Only |
| ADDRESS Oberlin, Kansas 67749 | KCC KCC |
| ÷ | KGS V |
| TOTAL DEPTH 3480 P | PBTD SWD/REP PLG. |
| SPUD DATE 4-18-83 DATE COMPLET | |
| ELEV: GR 1993 DF 1996 KB | |
| DRILLED WITH (CABLE) ROTARY (AIR | |
| DOCKET NO. OF DISPOSAL OR REPRESSURIUSED TO DISPOSE OF WATER FROM THIS I | ING WELL BEING O |
| Amount of surface pipe set and cemer | |
| | ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, |
| ALL REQUIREMENTS OF THE STATUTES, RU | JLES AND REGULATIONS PROMULGATED TO REGULATE THE OIL |
| AND GAS INDUSTRY HAVE BEEN FULLY COM | HITED WIII. |
| | |
| <u>A F</u> <u>I</u> | <u>FIDAVIT</u> |
| M. Kelly Desmarteau | , being of lawful age, hereby certifies |
| that: | |
| I am the Affiant, and I am fam: The statements and allegations conta | iliar with the contents of the foregoing Affidavit. |
| The Buttoments and allegations come | mfil |
| | (Name) |
| CIMCONTARD AND CHOOM TO REPORT | |
| | ME this 23rd day of May, |
| 19_83. | A ~ A |
| | Clolores a. Beth (NOTARY PUBLIC) |
| MY COMMISSION FYDIDES. A-1-96 | (NOTARY PUBLIC) |
| MY COMMISSION EXPIRES: 4-1-86 | |
| | RECEIVED |

** The person who can be reached by phone reached by phone restrictions concerning this information.

MAY 2 6 1983 05-26-08 3 CONSERVATION DIVISION Wichita, Kansas

Date of first production

Estimated Production -I.P.

Disposition of gas (vented, used on lease or sold)

ACO-1 WELL HISTORY (E)
17 TWP. 7 RGE 19 (W) SEC.17 TWP. 7 RGE.19

| FILL IN WELL INFORMATION AS REQUIRED: WELL N Show all important zones of porceity and contents thereof; cored intervols, and all drill-stem tests, including depth intervol tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
|--|-----------------------|---------------|--|---------------|----------------------------|
| FORMATION DESCRIPTION, CONTENT | | ТОР | воттом | | DEPTH |
| Check if no Drill Stem | Tests Run. | | | | |
| | | 1509 | | Anhydrite | 1509 (+489 |
| Limestone | , | 2956 | | Topeka | 2956 (-958 |
| Shale | | 3160 | | Heebner | 3160(-116 |
| Limestone | | 3184 | | Toronto | 3184 (-118 |
| Limestone | | 3201 | 3415 | LKC | 3201(-120 |
| מיב | | | | TD | 3480(-148 |
| DST #1-3348-3387 30-30 F | ec. 10' Mud | | | | |
| IFP: 68-58# | | | | | |
| FFP: Not taken | | | | | |
| | | | | | |
| BHP: 78- Not tak | en | | | | |
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| | | | | | |
| • | | | | | |
| f additional space is needed Report of all strings set — surface, intermed | | | RECORD (| New) or (Used | <u> </u> |
| Purpose of string Sixe hole drilled Sixe casi | ng set watche the /64 | Setting depth | Type cement | | Type and percent additives |
| urface $12\frac{1}{4}$ 85 | | · 206' - | Common | 150 | 60/40 poz 2% Gel 3% CC |
| | | | | | |
| | | | | | |
| | | | | | |
| LINER RECORD | | | PERFORATION RECORD | | |
| p, ft. Bottom, ft. S | acks cement | Shots | per ft. | Size & type | Depth interval |
| TUBING RECORD | | | | ~ | |
| Setting depth P. | acker set at | | | | |
| ACID, FI | RACTURE, SHOT, | CEMENT SQ | UEEZE RECORI | | |
| Amount and k | ind of material used | | | Dej | pth interval treated |

Producing method (flowing, pumping, ges lift, etc.)

Gravity

Gas-oil ratio

CFPB

Water %

Perforations