

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

C Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6691 EXPIRATION DATE June 30, 1983

OPERATOR TERRA-MAX ENERGY, INC. API NO. 15-163-21,919,000

ADDRESS Box 848 COUNTY Rooks RIFFE

Monument, Colorado 80132 FIELD Grover East Ext. - NE

\*\* CONTACT PERSON M. Kelly Desmarteau PHONE (303) 488-2804 PROD. FORMATION Lansing-K.C.

PURCHASER Getty Trading & Transporting Co. LEASE Griebel

ADDRESS Broadway Plaza Suite 330 WELL NO. 1-17A

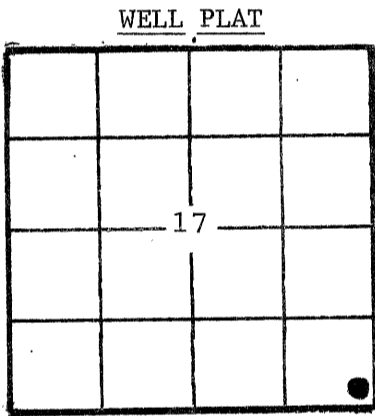
105 S. Broadway Wichita, Ks. 67202 WELL LOCATION SE SE SE

DRILLING Circle M Drilling 330 Ft. from East Line and

CONTRACTOR ADDRESS Box 128 330 Ft. from South Line of (E)

Oberlin, Kansas 67749 the SE (Qtr.) SEC 17 TWP 7 RGE 17 (W)

PLUGGING CONTRACTOR ADDRESS (Office Use Only) KCC KGS SWD/REP PLG.



TOTAL DEPTH 3504 PBTD 3485

SPUD DATE 2-7-83 DATE COMPLETED 3-3-83

ELEV: GR 1979 DF 1982 KB 1984

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

M. Kelly Desmarteau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

M. Kelly Desmarteau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 1983.

Notary Public signature and name

MY COMMISSION EXPIRES: December 8, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 01 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-17A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3171'-3229'-60-45-60-45 Rec. 80' Mud, 235' Muddy Water 5' Hmud ISP-1033 IFP-78-117 FSP-965 FFP-166-176				
DST#2 3322-3366-60-60-60-60 Rec. 330' Gas, 200' CGO, 10 OCM (10% O) ISP-684 IFP-107-107 FSP-635 FFP-147-147				
DST#3 3435-3444-30-60-30-60 Misrun				
DST#4 3428'-3444'-60-60-15-60 Rec. 15' SOCM ISP-49 IFP-58-49 FSP-107 FFP-78-68				
Anhydrite S	+501	+465	Anhydrite	1483
Topeka Limestone	-952	-1153	Topeka	2936
Hebner Shale	-1154		Hebner	3138
Toronto Limestone	-1179		Toronto	3163
LKC-Limestone	-1195	-1410	L.K.C.	3179
Arbuckle Dolomite	-1439	-1439	Arbuckle	3423
Granite Wash	-1496		Granite Wash	3480
TD	-1520		TD	3504

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	201'	Common	150	2% gel, 3% cc
Production		4 1/2"	10.5#	3503'	Common	125	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots 1 ft		3448-52'
TUBING RECORD			2 shots 1 ft		3352-56'
Size	Setting depth	Pecker set at	2 shots 1 ft		3330-34'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SBBB Dry 250 gal 15% Mud Acid SBBB 1.37B/3hrs. trace oil	3448-52'
SBBB Dry-250 gal 15% Mud 1st hr. 1.4B (55% oil) 2nd hr. 7B (80% O) 3rd hr. 8B (95% O) 2000 gal 15% 1st hr. 2B (90% O) 7B ONFU 100' (800' O) 7 hr. test - 6.5 BO	3352-56'
SBBB 7.9 BO in 4 hrs. acid, 250 gal 15% Mud-SBBB 4.2 BO 1 hr. ONFU 900' oil SBBB 8 BO/4 hrs. Acid. 2000 gal 15% SBBB 10.5 BO/2 hrs. POP	3330-34'
Date of first production 3-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping
Estimated Production -I.P.	Gravity 39
Oil 20 bbls.	Gas none MCF
Water no %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 3448-52, 3352-56', 3330-34'