

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

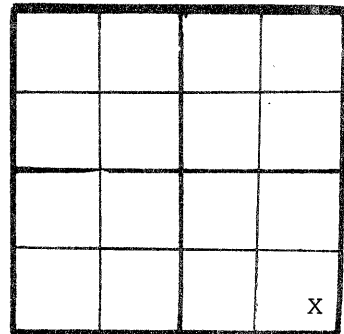
OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,418 -00-00
 ADDRESS P.O. Drawer 298 COUNTY Rooks
Oberlin, Kansas 67749 FIELD Wildcat U.S. 24
 **CONTACT PERSON James R. Betts LEASE J. Griebel
 PHONE 913-475-3801

PURCHASER Clear Creek, Inc. WELL NO. SW1-17
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION SE/SE/SW4
Wichita, Ks. 67202 250 Ft. from South Line and
 250 Ft. from East Line of
 the SE/4 SEC. 17 TWP. 7-S RGE. 19-W

DRILLING CONTRACTOR Circle M Drilling Co.
 ADDRESS P.O. Box 128
Oberlin, Kansas 67749

PLUGGING CONTRACTOR N/A
 ADDRESS _____

TOTAL DEPTH 3527' PBDT 3422'
 SPUD DATE 9-15-81 DATE COMPLETED 10-19-81
 ELEV: GR 1972DF N/A KB 1978'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	210'	60/40 pos.	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3522'	60/40 pos. 50/50 pos	180	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A		Tight hole		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3419.95'	(T.A.)			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
tight hole	

TEST DATE: _____ PRODUCTION November 3, 1981

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
tight hole	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Water
	10 bbls.	0 bbls.
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
N/A		
	Producing interval (s)	CFPB
	not available	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

11-17-81
 RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum unknown Depth _____
 Estimated height of cement behind pipe 1900'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Tight hole info. not available for release until Nov. 1, 1983. See attached log, not available for release until Nov. 1, 1983.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Decatur SS,

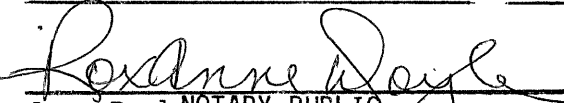
James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources, Inc. OPERATOR OF THE J. Griebel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. SW1-17 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) 
 James R. Betts

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4th DAY OF November 19 81


 RoxAnne Doyle NOTARY PUBLIC

02-09-85
 MY COMMISSION EXPIRES: February 9, 1985