

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23, 174 ⁻⁰⁰⁻⁰⁰

County Rooks

S/2 NW NW Sec. 16 Twp. 7S Rge. 20W East West

4290 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

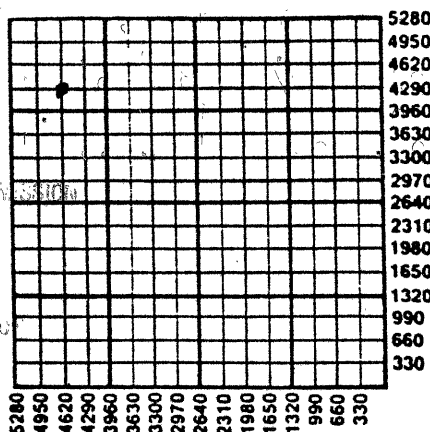
Lease Name Riseley B Well # 3

Field Name LeSage East

Producing Formation Toronto and Arbuckle

Elevation: Ground 2174' KB 2179'

Total Depth 3645 PBDT ~~3645~~ none



Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1710'
feet depth to surface 350 Sx Halco Lite 25 Sx common sx cmt.

Operator: License # 7419

Name: Alcona Oil Company

Address 2908 Hillcrest

City/State/Zip Hays, KS 67601

Purchaser: Farmland Industries, Inc.

Operator Contact Person: Dean LeSage

Phone (913) 628-2899

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Les LeSage

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

07-17-91 07-21-91 07-22-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean LeSage

Title operator Date 10-15-91

Subscribed and sworn to before me this 15th day of Oct, 1991.

Notary Public Recky Kuhn

Date Commission Expires March 5, 1994
NOTARY PUBLIC
State of Kansas
My Appointment Expires 3-5-91

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

Operator Name Alcona Oil Company Lease Name Riseley B Well # 3
 East County Rooks
 Sec. 16 Twp. 7S Rge. 20W West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST#1 3635-3645 IHP 1882, FIFP 96
 FFFP 153, ISIP 586, SIFP 192, SFFP211,
 FSIP 519. 30/45 30/45. 1st open; strong
 blow, bottom of bucket in 7 min. 2nd
 open; 10" blow. Rec 595' F.O., 40" M.W.

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	+ 459	
Topeka	- 972	
Heebner	-1180	
Toronto	-1202	
Lansing/KC	-1218	-1418
Simpson	-1438	
Arbuckle	-1450	
LTD	3642'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		257'	60/40 Poz	160	2% gel, 3% cc
Production		4 1/2"		3631'	60/40 Poz	125	2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	3382 to 3384	1000 gal. 15% Acid	
open hole	3632 to 3642	750 gal. INS Acid	

TUBING RECORD Size 2 3/8" Set At 3639 Packer At --- Liner Run Yes No

Date of First Production 8-9-91 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		2		28

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____

15-163-23174-00-00



ORIGINAL

REMIT TO:
P.O. BOX 1046
DALLAS, TX 75391-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
168477	07/17/1991

WELL LEASE NO./PLANT NAME DISCOVERY 8-3		WELL/PLANT LOCATION HOOKS		STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION HAYS		CONTRACTOR MURFIN #3	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 07/17/1991
ACCT. NO. C11488	CUSTOMER AGENT DEAN LESAGE	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 19011

PD BY CR# 2730 \$1,720.25

ALCONA OIL COMPANY
2908 HILLCREST DR.
HAYS, KS 62601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
OKLAHOMA CITY, OK 73102-5601

PRICE/REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MID CONTINENT MILEAGE	31	MI	2.60	80.60
001-016	CEMENTING CASING	257	FT	475.00	475.00
030-503	CMTG PLUG GA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
40	CENTRALIZER 8-5/8" MODEL S 4	2	EA	72.00	124.00
504-308	STANDARD CEMENT	96	SK	5.45	523.20
500-105	POZMIX A	64	SK	3.00	192.00
500-121	HALLIBURTON GEL 2%	3	SK	.00	N/C
500-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-207	BULK SERVICE CHARGE	168	CFT	1.15	193.20
500-300	MILEAGE CMTG MAT DEL OR RETURN	222.890	TMI	.80	178.31
INVOICE SUBTOTAL					1,961.31
DISCOUNT (BID) INVOICE BID AMOUNT					294.19 1,667.12
* KANSAS STATE SALES TAX					47.53
* HAYS CITY SALES TAX					2.60
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,720.25

RECEIVED
STATE CORPORATION COMMISSION
OCT 25 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

*** CASH JOB ***

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

5-163-23174-00-00

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
168455	07/21/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
RISELEY D-3	ROORS	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	MURFIN	CEMENT PRODUCTION CASING	07/21/1991

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
011488	CHARLES D. FARR			COMPANY TRUCK	19220

PD BY CR# 2735 \$1,913.44

ALCONA OIL COMPANY
2908 HILLCREST DR.
HAYS, KS 67601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
900-117	MILEAGE	31	MI	2.60	80.60
901-010	CEMENTING CASING	3631	BT	1,240.00	1,240.00
930-010	CEMENTING PLUG SW, PLASTIC TOP	4 1/2	IN	50.00	50.00
504-308	STANDARD CEMENT	75	SK	5.45	408.75
506-105	POZMIX A	50	SK	3.00	150.00
506-121	HALLIBURTON-ORL 2%	2	SK	.00	N/C
500-207	BULK SERVICE CHARGE	125	CFT	1.15	143.75
500-306	MILEAGE ONTC MAT DEL OR RETURN	169.225	TMI	.80	135.78
INVOICE SUBTOTAL :					2,208.88
DISCOUNT -(BID)					331.32
INVOICE BID AMOUNT					1,877.56
KANSAS STATE SALES TAX					32.10
HAYS CITY SALES TAX					3.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,913.44

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OCT 25 1991

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*** CASH JOB ***

HALLIBURTON SERVICES

ORIGINAL

INVOICE NO.	DATE
170680	07/26/1991

15-163-23174-00-00

A Halliburton Company

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
KITKLEY U 3		HOOKS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS			TOP OUTSIDE PRODUCTION CASING		07/26/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
011188	CHARLES D. PAHR			COMPANY TRUCK	19491

*PD BY CK# 2736

\$3,646.21*

ALCONA OIL COMPANY
 2908 HILLCREST DR.
 HAYS, KS 67801

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-3601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-017	MILEAGE	31	MI	2.60	80.60
000-134	CEMENT SQUEEZE	1700	BT	1,035.00	1,035.00
000-019		1	UNT		
030-018	CEMENTING PLOG SW. PLASTIC TOP	4	1/2 IN	50.00	50.00
004-316	HALLIBURTON LIGHT W/STANDARD	350	SK	5.21	1,823.50
004-308	STANDARD CEMENT	25	SK	5.45	136.25
008-409	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.25	26.25
007-219	FLOCELE	94	CD	1.30	122.20
000-267	BULK SERVICE CHARGE	383	CFT	1.15	440.45
000-106	MILEAGE CNTG (MAT DEL OR RETURN)	533	307 TMI	.80	437.45
INVOICE SUBTOTAL					4,145.70
DISCOUNT (RID)					621.82
INVOICE BID AMOUNT					3,523.88
* KANSAS STATE SALES TAX					109.46
* HAYS CITY SALES TAX					12.67
INVOICE TOTAL PLEASE PAY THIS AMOUNT					\$3,646.21

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*** CASH 100 ***