

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04981
Name Cholla Resources, Inc.
Address P.O. Box 1428
Golden, CO 80402-1428

Purchaser

Operator Contact Person William Goff
Phone (303) 526-1425

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite Geologist William Goff
Phone (303) 526-1425

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Metho :
 Mud Rotary Air Rotary Cable
2-5-87 2-11-87 2-12-87
Spud Date Date Reached TD Completion Date
3570
Total Depth PBTB
Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-163-22,912-00-00
County Rooks
SW SW NE Sec. 21 Twp. 7S Rge. 20 East
X West

2970 Ft North from Southeast Corner of Section
2160 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

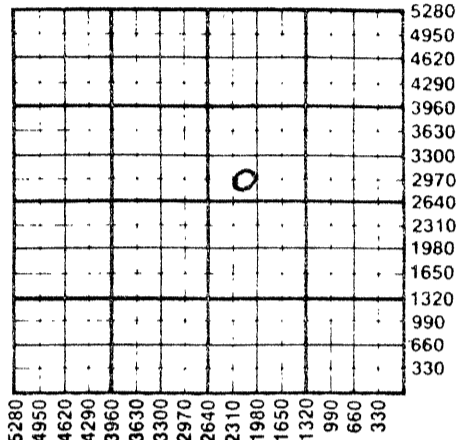
Lease Name J. Bellerive Well # 1

Field Name

Producing Formation

Elevation: Ground 2033 KB 2038

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Goff
Title President Date 2/27/87

Subscribed and sworn to before me this 27 day of February 1987
Notary Public Kim L. Schmitz
Date Commission Expires 9/9/90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Cholla Resources, Inc. Lease Name..... J. Bellerive Well #..... 1

Sec..... 21 Twp..... 7S Rge..... 20 East West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes 4 No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1. Lansing 3298-3332 30-30-30-30
 IHP 1650 FHP 1630 IFP 48-48
 ISIP 714
 FFP 58-58
 FSIP 599

Name	Top	Bottom
Anhydrite	1600	1632
Topeka	3016	3172
Oread	3178	3226
Heebner	3226	3240
Toronto	3250	3260
Lansing	3266	3462
Arbuckle	3502	TD

Recovery: 5' MUD

DST 2. Lansing 3336-3351 30-60-60-60
 IHP 1640 FHP 1611 IFP 39-126
 ISIP 1097
 FFP 145-291
 FSIP 1078

TD 3570'
 KB 2038'

Recovery: 565' muddy water with scum oil

DST 3. Lansing 3445-3473 40-30-30-30
 IHP 1679 FHP 1650 IFP 29-29
 ISIP 29
 FFP 29-29
 FSIP 39

Recovery: 1' mud

RELEASED
 4-19-88
 APR 19 1988
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	213	60/40 pp4	145	2% gel. 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Cholla Resources Inc. J. Bellerive No. 1, Rooks County, Kansas
Sec. 21, T7S-R20W

DST 4. Arbuckle Straddle Test, 3502-3512 30-60-20-30
IHP 1718 psi FHP 1689 psi IFP 39-39
ISIP 126
FFP 48-48
FSIP 68

Recovery: 10' Heavy oil cut mud
65% oil
5% water
30% mud
26° API gravity
BHT: 113°F

RELEASED
APR 19 1988
FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

MAR 20 1987

REGISTRATION DIVISION

3-20-87