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SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE

OPERATOR A.L. Abercrombie, Inc. API NO. 15-163-21,777-00-00

ADDRESS 801 Union Center COUNTY Rooks

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack K. Wharton PROD. FORMATION

PHONE 316-262-1841

PURCHASER LEASE COOK

ADDRESS WELL NO. 1

WELL LOCATION C E/2 W/2 SW/4

DRILLING Abercrombie Drilling, Inc. 990 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center 1320 Ft. from South Line of

Wichita, KS 67202 the SW (Qtr.) SEC 21 TWP 7S RGE 20W.

PLUGGING Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3600' PBT

SPUD DATE 9/04/82 DATE COMPLETED 9/12/82

ELEV: GR 2064' DF 2067' KB 2069'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		21	

KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 240.88' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jack L. Partridge (Name)

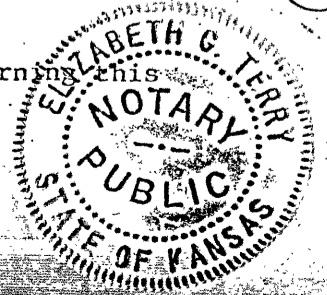
Jack L. Partridge, Vice Pres. day of September

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of 19 82.

MY COMMISSION EXPIRES: 7-13-85

Signature of Elizabeth G. Terry (NOTARY PUBLIC) Elizabeth G. Terry

RECEIVED STATE CORPORATION COMMISSION SEP 30 1982 CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding information concerning this

9-30-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A.L. Abercrombie, Inc. LEASE COOK #1

SEC. 21 TWP. 7S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1154'	SAMPLE TOPS: Anhydrite 1643' (+ 426) B/Anhyd. 1680' (+ 389) Topeka 3047' (- 978) Heebner 3250' (-1181) Toronto 3281' (-1212) Lansing 3293' (-1224) B/KC 3492' (-1423) Arbuckle 3540' (-1471)	
Sand	1154	1322		
Shale & Sand	1322	2230		
Sand & Shale	2230	2503		
Shale	2503	3300		
Shale & Lime	3300	3495		
Lime & Shale	3495	3550		
Dolomite	3550	3600		
Rotary Total Depth	3600			
DST #1: (3357' - 3381') 30-45-60-45. Rec. 2' FO, 1518' MSW (68,000 Chl.) IFPs: 62-342#, ISIP: 1163# FFPs: 383-692#, FSIP: 1122#				ELEC. LOG TOPS: Anhydrite 1648' (+ 421) Heebner 3253' (-1184) Toronto 3276' (-1205) Lansing 3291' (-1222) B/KC 3494' (-1425) Arbuckle 3540' (-1471) TD 3603'
DST #2: (3424' - 3459') 30-45-30-45. Wk. Blow throughout. Rec. 30' HOCM (40% Oil) IFPs: 25-25#, ISIP: 228#, FFPs: 31-31#, FSIP: 103#				
DST #3: (3455' - 3495') 30-45-60-45. Rec. 40' GIP, 10' Free GO, 35' HOCM (25% oil) IFPs: 31-31#, ISIP: 640# FFPs: 40-40#, FSIP: 450#.				
DST #4: (3490' - 3550') 30-45-30-45. Rec. 15' Mud (5,000 Chl.) IFPs: 51-51#, ISIP: 82#, FFPs: 62-62#, FSIP: 72#, Temp. -110°.				
DST #5: (3282' - 3310') 30-45-60-45. Rec. 60' GIP, 1704' MW, (40,000 Chl.) IFPs: 72-82#, ISIP: 1184#, FFPs: 238-784#, FSIP: 1153#. Temp. - 109°				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	244.88'	Common	160	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

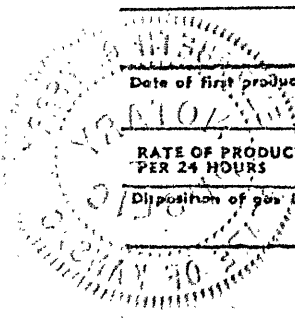
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCFT	bbbls.
Disposition of gas (vented, used on lease or sold)				Perforations



OPERATOR A.L. Abercrombie, Inc. LEASE NAME COOK #1

SEC. 21 TWP. 7S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	NAME	DEPTH
<p>DST #6: (3238' - 3300') Packer Failure.</p> <p>DST #7: (3238' - 3300') 30-45-20 Rec. 122' WM, 366' MSW (42,000 Chl.) IFPs: 124-311#, ISIP: 1174#, FFPs: 124-311#, FSIP: None.</p>				

09-30-82
 RECEIVED
 STATE CONSERVATION COMMISSION
 SEP 30 1982
 CONSERVATION DIVISION
 Wichita, Kansas