

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-163-23,117-00-00

County Rooks

NW NW NW Sec. 16 Twp. 7 S Rge. 20 East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

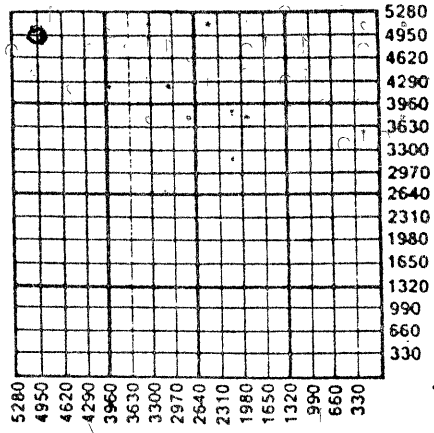
Lease Name Riseley B Well # 2

Field Name LeSage East

Producing Formation _____

Elevation: Ground 2165 KB 2170

Total Depth 3655 PBTD _____



ALD DEB

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 7419

Name: Alcona Oil Company

Address 2908 Hillcrest Dr.

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Dean Lesage

Phone (913) 628-2899

Contractor: Name: Western Kansas Drilling

License: 4083

Wellsite Geologist: Les Lesage

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

9-20-90 9-25-90

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dean Lesage
Title OPERATOR Date 10-15-90

Subscribed and sworn to before me this 15th day of October, 1990.

Notary Public Karen Younger

Date Commission Expires 7-7-91



10-19-90

K.C.C. OFFICE USE ONLY

RECEIVED Letter of Confidentiality Attached

STATE RECORD Wireline Logs Received

C Drillers Time Log Received

OCT 19 1990

Distribution

KCC _____ SWD/Rep _____ NGPA _____

Plug _____ Other _____ (Specify)

SIDE TWO

Operator Name Alcona Oil Company Lease Name Riseley B Well # 2
 Sec. 16 Twp. 7 S Rge. 20 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST#1 3624-3644 I.O.30min.21.2, isi45min.60.3, ff30min.22.3, fsi 30min.22.36, rec 10'ocm, 1'clean oil
 DST#2 3635-3655 io30min.19.9, isi 45min.466.3, ff30min.20.2, fsi45min 170.8, rec 40'ocm

Formation Description		
Name	Top	Bottom
Anhydrite	1711	
Topeka	3150	
Heebner	3358	
Toronto	3380	
Lansing/KC	3396	
Simpson	3618	
Arbuckle	3632	

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	209'	60/40poz	140	2% gel, 3% ce
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Conmingled Other (Specify) Dry and Abandoned

Production Interval _____

ORIGINAL

DRILLER'S LOG

15-163-23117-00-00

Operator: Alcona Oil Co.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Risley B #2
NW-NW-NW 16-07-20 Rooks County, Kansas

Commenced: 9-20-90

Completed: 9-25-90

Character of Well: D & A

Elevation: 2170' KB

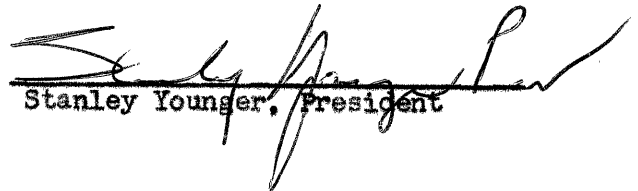
Casing: Ran 5 jts. of 8 5/8 surface pipe set @ 209' cemented with
135sks, 60/40 poz, 2% gel, 3% cc, plug down @ 6:15 p.m.
9-20-90

Figures Indicate Bottom of Formations

0' - 213'	Sand & Shale
213' - 1708'	Sand & Shale
1709' - 1742'	ANHY.
1742' - 2020'	Sand & Shale
2020' - 2280'	Sand & Shale
2280' - 2870'	Lime & Shale
2870' - 3300'	Lime & Shale
3300' - 3558'	Lime & Shale
3558' - 3644'	Lime & Shale
3644' - 3655'	ARB.

State of Kansas)
County of Ellis) ss:

I Stanley Younger, President of Western Kansas Drilling, Inc.
upon oath state that the above and foregoing is a true and correct copy of
the log of the Risley B #2


Stanley Younger, President

RECEIVED
STATE CORPORATION COMMISSION

OCT 19 1990

CONSERVATION DIVISION
Wichita, Kansas