SIDE ONE 15-163-23068 ORIGINAL

API NO. 15- 163-23-068 - 00-08

County Rooks

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

ACO-1 WELL HISTORY	Approx. East
DESCRIPTION OF WELL AND LEASE	Approx. C SE SE Sec. 16 Twp. 7S Rge. 20 x West
Operator: License #04981	
Name: Cholla Resources, Inc.	660 Ft. West from Southeast Corner of Section
Address 1641 California St., Suite #400	(MOIL: Locate well in section plat below,)
	Lease Name M. Sammons Well # 1-16
City/State/Zip Denver, CO 80202	Field Name
	Producing Formation
Purchaser:	Elevation: Ground 2079' KB 2084'
Operator Contact Person: William Goff	Total Depth 3640' PBTD
Phone (303) -623-4565	5280
Contractor: Name: Emphasis Oil Operations	4950 4620
License: 8241	4290 3960
Wellsite Geologist: William Goff	3630
Wellsite Geologist: William Goff Designate Type of Completion X New Well Re-Entry Workover Oil SWD Temp. Abd. Inj Delayed Comp. Delayed Comp. Other (Core, Water Supply, etc.) If OWNO: old well info as follows: Operator:	2970 2640 N
X New Well Re-Entry Workover	2310
OilSWDTemp. Abd All GasInjDelayed Comp.	1650
X Dry Other (Core, Water Supply, etc.)	990 660
If OWMO: old well info as follows:	330
	5280 4950 4950 4950 4290 3360 3360 2310 1980 1980 1320 9950 9950 9950 3300 3300
Well Name:	Amount of Surface Pipe Set and Cemented at 209.76 Feet
Comp. DateOld Total Depth	Multiple Stage Cementing Collar Used? YesX No
Drilling Method:	If yes, show depth setFeet
<u>X</u> Mud Rotary Air Rotary Cable 11/8/89	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth tow/sx cmt.
	nd filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in
	07 for confidentiality in excess of 12 months. One come of all
frorm with all plugged wells. Submit CP-111 form with all	this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 I temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 day	s from commencement date of such work.
All requirements of the statutes, rules and regulations promule with and the statements berein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied se best of my knowledge.
Signature A. M.	K.C.C. OFFICE USE ONLY
Title Vice President Date 3-1	-90 F Letter of Confidentiality Attached
Subscribed and sworn to before me this 1st day of March	COrillers Timelog Received
19 90	Distribution
Notary Public Sem of Selent	KGS Plug Other
Date Commission Expires 9-9-90	(Specify)

SIDE THO

Operator Name Cholla Resou	East	_ Lease Name M. Sammons			Well #1-16	
Sec. 16 Twp. 7S Rge. 20	□ East □ West	County F	Rooks			
INSTRUCTIONS: Show important tops interval tested, time tool open a hydrostatic pressures, bottom hole if more space is needed. Attach c	and base of formation and closed, flowing an temperature, fluid rec	M Shut-in nred	tadu sariiss	har chut-in no		Abad Abada 1 1
Drill Stem Tests Taken (Attach Additional Sheets.)	X Yes No		Formation Description			
Samples Sent to Geological Survey	☐ Yes)		□ Log □	Sampl e	
Cores Taken Electric Log Run (Submit Copy.)	Yes No	Anhydri Topeka Heebner	te	1642 3051 3264	167	
(1) Samples being	g sent.	Toronto Lansing Base KC Arbuckl	/KC	3288 3302 3550	350	5
N/A ∹_Report a	CASING RECORD	New U	sed ntermediate,	production, et	c.	
Purpose of String Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent
Surface 12/4	85/8	UNK	209	Самит	UNIC	UNK
PERFORATION Shots Per Foot Specify Footage	N RECORD ge of Each Interval Per	rforated	Acid, (Amount and	Fracture, Shot, d Kind of Mater	Cement Sq ial Used)	weeze Record Depth
TUBING RECORD Size	Set At	Packer At	Liner Run	☐ Yes ☐	No	
Date of First Production Producin	g Method Flowing	Pumping Ga	s Lift 0	ther (Explain)		
Estimated Production Oil Per 24 Hours	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Gas: Vented Sold Used on L (If vented, submit ACO-18.)	esercia.	OD OF COMPLETIO		ually Completed		roduction Interval

CHOLLA RESOURCES, INC.

Sammons 1-16 C-SE-SE Sec 16-7S-20N Rooks County, Kansas

TEST # 1

3296'-3316' 30-60-60-120 IF 50-29 FF 50-36 ISIP 1036 FSIP 1044 IHP 1654 FHP 1611 BHT 107 Rec 50'

10 Mud, 40 Water/Mud w/slight show on tool

TEST # 2 -----

3323'-3350' 30-60-60-60

FSIP 1080

IF 36-43 FF 65-87 ISIP 1094 IHP 1661 FHP 1647 BHT 107

Rec 150'

30' Muddy Water, 120' Slightly muddy water.

TEST # 3

3539'-3570' 30-60-30-60 IF 72-36 FF 72-36 ISIP 1036 FSIP 993 IHP 1805 FHP 1790 BHT 109 Rec 62' 2' Clean Oil, 30'mud w/trace oil, 30'heavy thick mud w/trace oil.

> 0991 A 1990 CALLES - OU PLANTE